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TREASURY DEPARTMENT.

Bureau of Customs.

[T. D. 49295]

CUSTOMS REGULATIONS AMENDED—MANIPULATION OF IMPORTED MERCHANDISE

APPLICATION TO MANIPULATE SHALL CONTAIN DETAILED DESCRIPTION OF CONTEMPLATED MANIPULATION; WHEN MANIPULATION PRODUCES TWO OR MORE PARTS OF AN ARTICLE CONSTITUTING AN ENTIRETY, DUTY SHALL BE ASSESSED ON THE ENTIRETY AS SUCH

To Collectors of Customs and Others Concerned:

Pursuant to the authority contained in sections 562 and 624 of the Tariff Act of 1930 (U. S. C., title 19, secs. 1562 and 1624) paragraph (a) of article 944 of the Customs Regulations of 1937¹ is hereby amended to read as follows:

"(a) The application to manipulate, which shall be filed in duplicate on customs Form 3499 with the collector having jurisdiction of the warehouse, shall describe the contemplated manipulation in sufficient detail to enable the collector to determine whether the imported merchandise is to be cleaned, sorted, repacked, or otherwise changed in condition, but not manufactured, within the meaning of section 562. If the collector is satisfied that the merchandise is to be so manipulated, he may issue a permit on customs Form 3499, making any necessary modification in such form. Manipulation resulting in a change in condition of the merchandise which will make it subject to a lower rate of duty or free of duty upon withdrawal for consumption is not precluded by the provisions of section 562; but if the manipulation produces two or more parts of an article constituting an entirety, the parts shall not be classified separately and duty shall be assessed on the entirety as such."

T. D. 48648 (5) should be noted as a marginal reference opposite article 944 (a), supra, in addition to T. D. 44835 (11).

[SEAL]

JAMES H. MOYLE,
Commissioner of Customs.

Approved, December 13, 1937.

STEPHEN B. GIBBONS,
Acting Secretary of the Treasury.

[F. R. Doc. 37-3692; Filed, December 17, 1937; 11:03 a. m.]

¹ 2 F. R. 1949 (DI).

Bureau of Internal Revenue.

[T. D. 4785]

SALE OF ETHYL ACETATE AND LACQUER THINNERS

To District Supervisors and Others Concerned:

Treasury Decision 4745, approved June 24, 1937,¹ is hereby modified to read as follows:

Paragraph (6), of Section 2, Title I, of the "Liquor Law Repeal and Enforcement Act," reads as follows:

(6) The term "regulation" shall mean any regulation prescribed by the Commissioner with the approval of the Secretary of the Treasury for carrying out the provisions of this title or of Title III of the National Prohibition Act, and the Commissioner is authorized to make such regulations.

Pursuant to authority conferred by the statute above quoted, the last paragraph of Article 136, Regulations 3, is hereby revoked and the following substituted in lieu thereof:

"Ethyl acetate and lacquer thinners may be sold by producers thereof to (1) legitimate users for solvent or other manufacturing purposes and (2) reputable wholesale and retail dealers engaged in a bona fide paint or chemical trade for resale to legitimate users either in manufacturers' original packages or in smaller containers not exceeding five gallons in capacity filled by such dealers.

"Sales by producers to wholesale and retail dealers shall be in containers of a capacity of not more than 55 gallons, and shall not exceed a total of 550 gallons to any wholesale or retail dealer during any calendar month. Sales by any wholesale or retail dealer shall not exceed 550 gallons during a calendar month, and not more than 55 gallons shall be sold by them to a customer at any one time: Provided, that such sales to wholesale and retail dealers and by such dealers may exceed the above maximum sales limitations of 550 gallons, and 550 gallons and 55 gallons, respectively, upon the production of evidence satisfactory to the District Supervisor that there is a need for ethyl acetate and lacquer thinners by such dealers and their customers in greater quantities to supply their legitimate needs.

"Tank car shipments of ethyl acetate and lacquer thinners may be made by the producer direct to a legitimate user, provided authorization therefor is obtained by the user from the District Supervisor in whose district he is located.

¹ 2 F. R. 1324 (DI).



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"Producers and wholesale dealers will be responsible for delivery of the product direct to their customers and must satisfy themselves that the purchaser is engaged in a lawful business, and that the quantity purchased is intended for legitimate purposes. Retail dealers must not sell ethyl acetate and lacquer thinners under circumstances from which they might reasonably deduce that it is the intention of the purchaser to procure the same for diversion to illegal purposes.

"Containers of ethyl acetate and lacquer thinners, irrespective of size, must have marked thereon the name of the product, the quantity, and the name and address of the producer, or, in lieu thereof, the name and address of the wholesale or retail dealer and the permit number and state of the producer.

"Producers of ethyl acetate shall continue to file daily reports of shipments of ethyl acetate."

[SEAL]

GUY T. HELVERING,
Commissioner of Internal Revenue.

Approved, December 15, 1937.

ROSWELL MAGILL,
Acting Secretary of the Treasury.

[F. R. Doc. 37-3693; Filed, December 17, 1937; 11:03 a. m.]

WAR DEPARTMENT.

REVOCATION OF RULES AND REGULATIONS TO GOVERN THE FLOATING OF LOOSE LOGS AND OTHER METHODS OF NAVIGATION ON LITTLE RIVER, ARKANSAS AND MISSOURI

DECEMBER 8, 1937.

To the SECRETARY OF WAR.

1. In pursuance of the authority conferred by Act of Congress approved May 9, 1900, entitled "An Act authorizing the Secretary of War to make regulations governing the running of loose logs, steamboats, and rafts on certain rivers and streams", the Acting Secretary of War on June 27, 1905, approved regulations governing the floating of loose timber on Little River, Arkansas and Missouri, between its confluence with the Saint Francis River near Marked Tree, Arkansas, and the town of Hornersville, Missouri.

2. Since Congress by Act approved March 2, 1919, declared the Little River from Marked Tree to Big Lake in Mississippi County, Arkansas, to be not a navigable waterway of the United States within the meaning of the laws enacted by Congress for the protection of such waterways, the regulations are virtually of no force and effect, and I recommend that they be revoked.

[SEAL]

J. L. SCHLEY,
Major General, Chief of Engineers.

Approved, December 10, 1937.

HARRY H. WOODRING,
Secretary of War.

E. T. CONLEY,
*Major General,
The Adjutant General.*

[F. R. Doc. 37-3691; Filed, December 17, 1937; 9:41 a. m.]

DEPARTMENT OF THE INTERIOR.

National Bituminous Coal Commission.

[Order No. 126]

AN ORDER MODIFYING ORDER NO. 89, AND REVISING THE SCHEDULE OF MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER ONE

The National Bituminous Coal Commission having by its Order No. 89¹ determined and established the Minimum Prices of Coals of Code Members Produced within District Number One as set forth in Price Schedule Number One—District Number One, which together with an appendage entitled, "Description of Market Areas" was incorporated therein by reference, and the Commission upon its own motion having reviewed said Price Schedule Number One—District Number One, and determined that the provisions of Subsections (a) and (b) of Part II of Section 4 of the Act and the purposes thereof, will be carried out more effectively by revising said Price Schedule Number One—District Number One, as hereinafter provided.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the Minimum Prices of Coals of Code Members Produced within District Number One, established in Price Schedule Number One—District Number One, are hereby corrected and revised as set forth in Supplement Number One to Price Schedule Number One—District Number One, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, and such minimum prices as shown in said Supplement Number One, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number One, shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That said Order No. 89, as modified herein, shall remain in full force and effect.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Supplement Number One to Price Schedule Number One—District Number One to the Consumers' Counsel; the Secretaries of the Bituminous Coal Producers' Boards for the Districts within Minimum Price Area One; to code members within District Number One; shall cause copies of this order and said Supplement Number One to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all Statistical Bureaus of the Commission; and shall cause to be published a copy of this order in the FEDERAL REGISTER.

By order of the Commission.

Dated this 14th day of December, 1937.

[SEAL] F. WITCHER McCULLOUGH, Secretary.

SUPPLEMENT NO. 1 TO PRICE SCHEDULE NO. 1 FOR DISTRICT NO. 1

Supplemental Schedule of Minimum Prices for Coals of Code Members Produced within District No. 1 Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective 12:01 A. M. December 16, 1937.

Issued December 14, 1937.

F. W. McCULLOUGH, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.

2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.

4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.

5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.

6. When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.

7.¹ Straight mine run coal containing more than 45% of minus 3/4" Slack may be modified by removing that portion of 3/4" Slack in excess of 45%.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups for Market Areas 1, 1A, 2, 3, 4, 5, 6, (13), 7, 8, 9, 10 and 12. For All Other Market Areas Base Size Groups Shown on Page 4 May Be Used

Base size group	Lump, maximum screen size ¹	Includes—	
		Double screened sizes	
		Maximum top size ¹	Maximum bottom size ¹
1.....	All lump over 4".....	Over 6".....	4".....
2.....	4".....	6".....	4".....
3.....	3".....	6".....	3".....
4.....	2".....	6".....	2".....
5.....	1 1/4".....	5".....	2".....
6.....	4".....	4".....	1 1/4".....
7.....	2".....	2".....	1 1/4".....
8.....		Mine run.....	
9.....		2" NRS.....	0".....
12.....		1 1/4" Slk.....	0".....
13.....		3/4" Slk.....	0".....
14.....			0".....

¹ All maximum screen sizes mentioned herein are based on round hole or the equivalent thereof.

When any size of coal is sold, in which the maximum top or bottom size exceeds the sizes scheduled above, then such coal must be included in the next higher size group, and priced accordingly.

Size Groups for Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, and 32

Group No.	Sizes	Group No.	Sizes
1.....	6" and larger Block.	5.....	2" x 4 1/2" Egg.
2.....	4" and 5" Block.		2" x 4" Egg.
	5" x 10" Chunks.		1 1/2" x 6" Egg.
	5" x 8" Chunks.		3/4" and under.
	4" x 10" Chunks.		Screened R. O. M.
	4" x 8" Chunks.	6.....	3" and under Stove.
	4" by 6" Chunks.	7.....	2" and under top size and 1/2" and over bottom size Nut.
	4" x 5" Chunks.	9.....	Straight Mine Run, 8" Resultant.
3.....	2 1/4" to 3" Lump.	12.....	2" Minus—Nut—Slack with top size not exceeding 2". No fines removed.
	3" x 8" Egg.	13.....	1 1/4" Minus—Nut—Slack with top size not exceeding 1 1/4". No fines removed.
	3" x 6" Egg.	14.....	3/4" Minus—Pea—Slack with top size not exceeding 3/4". No fines removed.
	2 1/2" x 8" Egg.		
	2" x 8" Egg.		
4.....	1 1/2" to 2" Lump.		
	2 1/4" x 6" Egg.		
	3" x 5" Egg.		
	2 1/2" x 5" Egg.		
	2 1/2" x 5" Egg.		
	2" x 6" Egg.		
	3" x 4" Egg.		
5.....	2" x 5" Egg.		
	2 1/2" x 4" Egg.		

¹ Correction.

¹ 2 F. R. 2992 (DI).

Price Index

Company	Mine	Seam	Size group numbers										
			1	2	3	4	5	6	7	9	12	13	14
A. G. & S. Mining Co.	Brilliant	Lower Kit.	G	G	G	G	G	G	G	G	G	G	G
Ajax Coal Co., Inc.	Ajax No. 2	"B"	G	G	G	G	G	G	G	G	G	G	G
Alder Run Coal Co.	No. 1 & 2	Lower Kit.	F	F	F	F	F	F	F	F	F	F	F
Allegheny River Mining Co.	Cadogan	Lower Kit.	G	G	G	G	G	G	G	G	G	G	G
Allegheny River Mining Co.	Chickasaw	Lower Kit.	G	G	G	G	G	G	G	G	G	G	G
Allegheny River Mining Co.	Mohican	Upper Freeport	G	G	G	G	G	G	G	G	G	G	G
Anita Coal Co.	Coolspring	Lower Freeport	E	E	E	E	E	E	E	E	E	E	E
Anita Coal Mng. Co.	Anita No. 1	"D" Freeport	F	F	F	F	F	F	F	F	F	F	F
Appalachia Coal Co.	Appalachia	"E"	E	E	E	E	E	E	E	E	E	E	E
Apple Coal Co.	Apple No. 1 & 2	"B"	C	C	C	C	C	C	C	C	C	C	C
Argyle Coal Co.	Argyle No. 2	"B"	C	C	C	C	C	C	C	C	C	C	C
Argyle Coal Co.	Bennington "B"	Upper Freeport	E	E	E	E	E	E	E	E	E	E	E
Argyle Coal Co.	Tunnel No. 1	"B"	C	C	C	C	C	C	C	C	C	C	C
Arrow Coal Corp.	Arrow No. 5	"C" Prime	O	O	O	O	O	O	O	O	O	O	O
Arrow Coal Corp.	Arrow No. 6	Upper Freeport	F	F	F	F	F	F	F	F	F	F	F
Atlantic Mng. Co.	Atlantic No. 1	"B"	D	D	D	D	D	D	D	D	D	D	D
"B" Quality Coal Co.	"B" Quality 2 & 3	"C" Prime	E	E	E	E	E	E	E	E	E	E	E
Baker-Whiteley Coal Co.	Elma No. 1 & 2	"B"	F	F	F	F	F	F	F	F	F	F	F
Baker-Whiteley Coal Co.	Elma No. 3	"C" Prime	D	D	D	D	D	D	D	D	D	D	D
Bambling Coal Co.	Cambria No. 2	"B"	E	E	E	E	E	E	E	E	E	E	E
Banner Coal Mining Co.	Banner	Lower Kit.	C	C	C	C	C	C	C	C	C	C	C
Barnes Coal Co.	Lancashire 14 & 15	"E"	O	O	O	O	O	O	O	O	O	O	O
Barnes & Tucker Co.	Lancashire #10	"D"	F	F	F	F	F	F	F	F	F	F	F
Barnes & Tucker Co.	Lancashire #12	"D-E"	F	F	F	F	F	F	F	F	F	F	F
Barnes & Tucker Co.	Lancashire #10 & 12 Mixed	"C" Prime & "E"	F	F	F	F	F	F	F	F	F	F	F
Beacon Coal Co.	Peerless #5	Lower Kit; Lower Freeport	E	E	E	E	E	E	E	E	E	E	E
Beadle & McCauley Coal Co.	Beadle & McCauley	Lower Freeport	F	F	F	F	F	F	F	F	F	F	F
Bear Rock Mining Co.	Miller Run #3	Lower Freeport	E	E	E	E	E	E	E	E	E	E	E
Beaver Run Coal Co.	Cortright #1	"D"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Beccaria Coal Mining Co.	Leland #3	"E"	F	F	F	F	F	F	F	F	F	F	F
Bellfield Coal & Coke Co.	Dean #10	"E"	G	G	G	G	G	G	G	G	G	G	G
Berkey Bros. Coal Co.	Berkey	Lower Kit.	D	D	D	D	D	D	D	D	D	D	D
Berwind-White Coal Mng. Co.	Eureka #35	Lower Kit.	A	A	A	A	A	A	A	A	A	A	A
Berwind-White Coal Mng. Co.	Eureka #36	Lower Kit.	A	A	A	A	A	A	A	A	A	A	A
Berwind-White Coal Mng. Co.	Eureka #37	Lower Kit.	A	A	A	A	A	A	A	A	A	A	A
Berwind-White Coal Mng. Co.	Eureka #40	Lower Kit.	A	A	A	A	A	A	A	A	A	A	A
Berwind-White Coal Mng. Co.	Eureka #42	Lower Kit.	A	A	A	A	A	A	A	A	A	A	A
Berwind-White Coal Mng. Co.	Maryland Shaft	"C" Prime	A	A	A	A	A	A	A	A	A	A	A
Berwind-White Coal Mng. Co.	No. 35 C'	"C" Prime	D	D	D	D	D	D	D	D	D	D	D
Berwind-White Coal Mng. Co.	No. 37 C'	"C" Prime	D	D	D	D	D	D	D	D	D	D	D
Berwind-White Coal Mng. Co.	No. 40 C'	Lower Kit.	E	E	E	E	E	E	E	E	E	E	E
Beunier Coal Mng. Co.	Miller Run #6	Lower Kit.	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Big Bend Coal Mng. Co.	Irvona #6	Lower Kit.	C	C	C	C	C	C	C	C	C	C	C
Big Vein Coal Co. of Lonaconing, Md., Inc.	Castle	Tyson	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Big Vein Coal Co. of Lonaconing, Md., Inc.	Pekin	Big Vein	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Bird Coal Co.	Bird #1, 2, & 5	"C" Prime	D2*	D2*	D2*	D2*	D2*	D2*	D2*	D2*	D2*	D2*	D2*
Bird Coal Co.	Bird #4	"B"	E	E	E	E	E	E	E	E	E	E	E
Black Oak Coal Mng. Co.	Black Oak #5	"D"	C	C	C	C	C	C	C	C	C	C	C
Blackwater Coal Co.	Cooper	Kittanning	E	E	E	E	E	E	E	E	E	E	E
Blair Engineering & Supply Co.	Hickory Hill	"C" Prime	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*
Bland Bros. Coal Co.	Bland #4	"C" Prime	E	E	E	E	E	E	E	E	E	E	E
Bland Bros. Coal Co.	Bland #5	"E"	F	F	F	F	F	F	F	F	F	F	F
Bland, Fred, Jr.	Bland #1, 2, 3 & 4	"E"	D	D	D	D	D	D	D	D	D	D	D
Boron Bros. Coal Co.	Mt. Vernon #1	Redstone	E	E	E	E	E	E	E	E	E	E	E
Boron Bros. Coal Co.	Woodward #2	Redstone	F	F	F	F	F	F	F	F	F	F	F
Bowman Coal Co., George G.	Chapman #1	Redstone	G	G	G	G	G	G	G	G	G	G	G
Bowman Coal Co., George G.	Fuel #3	Redstone	G	G	G	G	G	G	G	G	G	G	G
Bradford Coal Co.	Bradford #4	Mid-Kit	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Bradford Coal Co.	Bradford #2	Lower Kit.	C	C	C	C	C	C	C	C	C	C	C
Brighton Coal Mng. Co.	Brighton #1, 2	Lower Kit.	G	G	G	G	G	G	G	G	G	G	G
Brothers Valley Coal Co.	Pen-Mar #5	Pittsburgh	A*	A*	A*	A*	A*	A*	A*	A*	A*	A*	A*
Brothers Valley Coal Co.	Pen-Mar #6	"E"	G	G	G	G	G	G	G	G	G	G	G
Buffalo Coal Co.	Pine Hill #2	Lower Freeport	G	G	G	G	G	G	G	G	G	G	G
Buffalo & Susquehanna C&C Co.	Sagamore	Upper Freeport	G	G	G	G	G	G	G	G	G	G	G
Buffalo & Susquehanna C&C Co.	Sykesville	Lower Freeport	D	D	D	D	D	D	D	D	D	D	D
Butler Consolidated Coal Co.	Plumville	Lower Freeport	G	G	G	G	G	G	G	G	G	G	G
Butterworth Bros. Coal Mng. Co.	Keystone #1, 2, 3 & 4	Lower Freeport	O	O	O	O	O	O	O	O	O	O	O
Butterworth Coal Co.	Butterworth #1	Lower Kit.	D	D	D	D	D	D	D	D	D	D	D
Cambria Fuel Co.	Cambria #1	Upper Kit.	F	F	F	F	F	F	F	F	F	F	F
Cambria Fuel Co.	Cambria #2	Bakerstown	D	D	D	D	D	D	D	D	D	D	D
Campbell Coal Co.	Hampshire	Lower Kit.	G	G	G	G	G	G	G	G	G	G	G
Carnegie-Illinois Steel Corp.	Ingleside	Clarion	A	A	A	A	A	A	A	A	A	A	A
Carroll Coal Co., E. J.	Lutz	Clarion	F	F	F	F	F	F	F	F	F	F	F
Carroll Gatesman Coal Co.	Carroll	"D"	F	F	F	F	F	F	F	F	F	F	F
Carrolltown Coal Co.	Victor #9	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Cassler Coal Sales Agency	Imperial #11, 12	"D"	D	D	D	D	D	D	D	D	D	D	D
Central Moshannon C. Mng. Co.	Can. Moshannon #2	Brookville	F	F	F	F	F	F	F	F	F	F	F
Chambers Coal Co., R. A.	Clarence #1	Brookville	E	E	E	E	E	E	E	E	E	E	E
Cherry Run Coal Mng. Co.	Cherry Run #1	"D"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Cherry Tree Coal Co.	Victor #17	"E"	D	D	D	D	D	D	D	D	D	D	D
Chestnut Hill Coal Co.	Chestnut Hill #1	"B"	F	F	F	F	F	F	F	F	F	F	F
Christy, Harry J.	Baxter	"B"	G	G	G	G	G	G	G	G	G	G	G
Christy, Harry J.	McNeese-Reese	"B"	G	G	G	G	G	G	G	G	G	G	G
Clay Coal Mng. Co., The Henry	Deep Run	"B"	G	G	G	G	G	G	G	G	G	G	G
Clearfield Bit. Coal Corp.	Cooper	"D"	F	F	F	F	F	F	F	F	F	F	F
Clearfield Bit. Coal Corp.	Clymer #1	"E"	D	D	D	D	D	D	D	D	D	D	D
Clearfield Bit. Coal Corp.	Commodore	"E"	D	D	D	D	D	D	D	D	D	D	D
Clearfield Bit. Coal Corp.	Rositter	"B"	D	D	D	D	D	D	D	D	D	D	D
Clyde Coal Company	Clyde #28	"E"	C	C	C	C	C	C	C	C	C	C	C
Coal Mining Co. of Graceton	Graceton #3	Kelly	F	F	F	F	F	F	F	F	F	F	F
Colonial Iron Company	Brown	"B"	E	E	E	E	E	E	E	E	E	E	E
Commercial Coal Mining Co.	Commercial #5	Pittsburgh	O	O	O	O	O	O	O	O	O	O	O
Consolidation Coal Co.	Consolidation #1	Pittsburgh	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Consolidation Coal Co.	Consolidation #3	Pittsburgh	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Consolidation Coal Co.	Consolidation #4	Tyson	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Consolidation Coal Co.	Consolidation #10	Tyson	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*
Consolidation Coal Co.	Consolidation #17	"C" Prime	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*
Consolidation Coal Co.	Consolidation #119	"C" Prime & E	E	E	E	E	E	E	E	E	E	E	E
Consolidation Coal Co.	Consolidation #120	"C" Prime & E	E	E	E	E	E	E	E	E	E	E	E

* Correction.

Price Index—Continued

Company	Mine	Seam	Size group numbers										
			1	2	3	4	5	6	7	9	12	13	14
Consolidation Coal Co.	Consolidation #123 and #121	"E"	D	D	D	D	D	D	D	D	D	D	D
Coral Coal & Coke Co.	Potter #1	"E"	E	E	E	E	E	E	E	E	E	E	E
Cousser-Moshannon Coal Mng. Co.	Sterling #3	"D"	C	C	C	C	C	C	C	C	C	C	C
Crago, Harry F.	Chester	"D"	D	D	D	D	D	D	D	D	D	D	D
Cree Coal Co., W. Herman	Cree	"B"	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*
Cumberland Coal Co.	Douglas #1	"B"	D	D	D	D	D	D	D	D	D	D	D
Dahlin & Company	Sunnyside	"C"	E*	E*	E*	E*	E*	E*	E*	E*	E*	E*	E*
Dahlin, Roy	Mt. Branch	"C"	C*	C*	C*	C*	C*	C*	C*	C*	C*	C*	C*
Davis Coal & Coke Company	Orenda	"C" Prime	E	E	E	E	E	E	E	E	E	E	E
Davis Coal & Coke Company	#37	"E"	E	E	E	E	E	E	E	E	E	E	E
Davis Coal & Coke Company	#38	"E"	E	E	E	E	E	E	E	E	E	E	E
Davis Coal & Coke Company	#39	"E"	E	E	E	E	E	E	E	E	E	E	E
Davis Coal & Coke Company	#40	"E"	E	E	E	E	E	E	E	E	E	E	E
Davis Coal & Coke Company	#42	"E"	E	E	E	E	E	E	E	E	E	E	E
Davis Coal & Coke Company	Pendleton #23	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Deringer Fuel Company	Woodland #2	"B"	D	D	D	D	D	D	D	D	D	D	D
Dora Coal Company	Dora	"B"	D	D	D	D	D	D	D	D	D	D	D
Duncan-Spangler Coal Co.	Delta #2	"B"	D	D	D	D	D	D	D	D	D	D	D
DuShan Coal Mining Co.	DuShan #1	"B"	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*
Eastment, S. H.	Coaldale	"E"	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*
Eastment, S. H.	Reading #3	"E"	E	E	E	E	E	E	E	E	E	E	E
East Windber Coal Co.	E. Windber #5	"C" Prime	D	D	D	D	D	D	D	D	D	D	D
Ebensburg Coal Company	Ebensburg #1	"B"	C	C	C	C	C	C	C	C	C	C	C
Echo Mining Company	Lumsted #3	"D" & "E"	G	G	G	G	G	G	G	G	G1*	G1*	G1*
Eddy Coal Co.	Eddy #1	"B"	G*	G*	G*	G*	G*	G*	G*	G*	G2*	G2*	G2*
Eichelberger & Company, E.	Bacon #4	"C"	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*
Enterprise Coal Mining Co.	Ponfeigh #1 & 7A	"C" Prime	E	E	E	E	E	E	E	E	E	E	E
Enterprise Coal Mining Co.	Ponfeigh #2 & 7	"B"	G	G	G	G	G	G	G	G	G	G	G
Fair Oak Coal Co., Inc.	Fair Oak*	"C" Prime	F	F	F	F	F	F	F	F	F	F	F
Feeney Coal Co.	McIntyre	"B"	C1*	C1*	C1*	C1*	C1*	C1*	C1*	C1*	C1*	C1*	C1*
Ferncliff Coal Corporation	Thayerston	"E"	G	G	G	G	G	G	G	G	G1*	G1*	G1*
Flemmer Coal Co.	Flemmer #1	"A"	D	D	D	D	D	D	D	D	D	D	D
Fogle Coal Co., Inc.	Fogle	"B"	D	D	D	D	D	D	D	D	D	D	D
Forks Coal Mining Co.	Hughes #3	"E"	E	E	E	E	E	E	E	E	E	E	E
Forks Coal Mining Co.	Hughes #11	"B"	E	E	E	E	E	E	E	E	E	E	E
Freestburg Coal Company	No. 2	"D"	F	F	F	F	F	F	F	F	F	F	F
Gallagher & Brother, W. R.	Black Oak #1	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Georges Creek Coal Co., Inc.	No. 2	"B" & "E"	D	D	D	D	D	D	D	D	D	D	D
Georges Creek Coal Co., Inc.	No. 3 & 4	"B"	E	E	E	E	E	E	E	E	E	E	E
Georgian Coal Mining Co.	Georgian	"E"	G	G	G	G	G	G	G	G	G2*	G2*	G2*
Glen Ridge Coal Co., Inc.	Miller Run #4	"B"	G	G	G	G	G	G	G	G	G	G	G
Glen White Coal & Lumber Co.	Glen White #1	"B"	A	A	A	A	A	A	A	A	A	A	A
Glen White Coal & Lumber Co.	Glen White #2	"E"	E	E	E	E	E	E	E	E	E	E	E
Globe Coal Co.	Virginian #14	"B"	F	F	F	F	F	F	F	F	F	F	F
Globe Coal Co.	Virginian #15*	"B"	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*
Good Clay & Coal Co.	Good A-22	"D"	D	D	D	D	D	D	D	D	D	D	D
Goshen Coal Co.	Goshen #1, 5, 6	"B" & "E"	G	G	G	G	G	G	G	G	G	G	G
Gould, Thomas V.	Gould #1	"B"	C	C	C	C	C	C	C	C	C	C	C
Gould, Thomas V.	Superior #1	"D" & "E"	F	F	F	F	F	F	F	F	F	F	F
Grasso Coal Mng. Co.	Liberty #1, 2	"B"	G	G	G	G	G	G	G	G	G	G	G
Guernsey Coal Co.	Henrietta #1	"E"	F	F	F	F	F	F	F	F	F	F	F
Gulbranson, W. O.	Imperial #2	"B"	C	C	C	C	C	C	C	C	C	C	C
Gulbranson, W. O.	Imperial #3	"C"	D	D	D	D	D	D	D	D	D	D	D
Gulbranson, W. O.	Imperial #4	"B"	E	E	E	E	E	E	E	E	E	E	E
Hale Coal Co.	Brookwood Shift	"B"	C	C	C	C	C	C	C	C	C	C	C
Hamill Coal & Coke Co.	Hamill #1	"B"	G	G	G	G	G	G	G	G	G2*	G2*	G2*
Hamler Coal Mng. Co.*	Hamler*	"B"	G*	G*	G*	G*	G*	G*	G*	G*	G*	G*	G*
Harrington, F. R. & H. L.	Harrington #1	"B"	F	F	F	F	F	F	F	F	F	F	F
Harve-Mack Coal Co.	Harve-Mack #1, 2	"B"	F	F	F	F	F	F	F	F	F	F	F
Hastings Fuel Co.	Hastings #1	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Hawk Run Coal Mng. Co.	Coaldale #26	"A"	G	G	G	G	G	G	G	G	G	G	G
Hegarty's Sons, S.	Oakland #2	"B"	D	D	D	D	D	D	D	D	D	D	D
Helsley Coal Co.	Helsley #3	"B" Miller	C	C	C	C	C	C	C	C	C	C	C
Helvetia Coal Mining Co.	Yatesboro #5	"C"	F	F	F	F	F	F	F	F	F	F	F
Helvetia Coal Mining Co.	Waterman #2	"B"	G	G	G	G	G	G	G	G	G	G	G
Henrietta Coal Co., Inc.	Henrietta #6	"E"	F	F	F	F	F	F	F	F	F	F	F
Henrietta Coal Mng. Co.	Henrietta #2	"B"	A	A	A	A	A	A	A	A	A	A	A
Heshbon Coal Co.	Heshbon #2	"E"	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*
Hi-Grade Coal Co.	No. 1	"E"	E	E	E	E	E	E	E	E	E	E	E
Hill Bros. Coal Co.	Ashman #4	"C"	C	C	C	C	C	C	C	C	C	C	C
Hillman Coal & Coke Co.	Jerome #1	"C" Prime	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Hillman Coal & Coke Co.	Jerome #3	"E"	F	F	F	F	F	F	F	F	F	F	F
Hillside Coal Co.	Moshannon #1	"B"	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*
Hilvitz, Joseph	Moore #1	"B"	D	D	D	D	D	D	D	D	D	D	D
Hoffa Coal Co., A. P.	Hoffa #2	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Howell & Sill	Anna S.	"B"	C1*	C1*	C1*	C1*	C1*	C1*	C1*	C1*	C1*	C1*	C1*
Hughes & Co., O. A.	Hughes #2	"B"	A	A	A	A	A	A	A	A	A	A	A
Hughes & Co., C. A.	Lilly #3	"B"	F	F	F	F	F	F	F	F	F	F	F
Huskin Coal Co.	Huskin 3, 4, 6	"C" Prime "B"	A	A	A	A	A	A	A	A	A	A	A
Imperial Coal Corp.	Cambria Smokeless	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Imperial Coal Corp.	Cardiff	"B"	C	C	C	C	C	C	C	C	C	C	C
Imperial Coal Corp.	Diamond Smokeless	"B"	F	F	F	F	F	F	F	F	F	F	F
Indian Creek Coal & Coke Co.	Sparks*	"B"	G*	G*	G*	G*	G*	G*	G*	G*	G*	G*	G*
Jackson Big Vein Georges Cr. C. Co.	Caledonia	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
James Coal Mng. Co.	McGregor & Orpha	"C"	G	G	G	G	G	G	G	G	G1	G1	G1
Johnstown Coal & Coke Co.	Portgate #2	"C" Prime	C	C	C	C	C	C	C	C	C	C	C
Johnstown Coal & Coke Co.	Portage #6	"B"	D	D	D	D	D	D	D	D	D	D	D
Johnstown Smokeless Coal Co.	#1	"B"	F	F	F	F	F	F	F	F	F	F	F
Johnstown Smokeless Coal Co.	Shaft	"B"	F	F	F	F	F	F	F	F	F	F	F
Jones Coal Co., E. A.	Markleton #1	"B"	F	F	F	F	F	F	F	F	F	F	F
Jones Coal Co., Roy	Sutton #9, 10	"A" "B"	G	G	G	G	G	G	G	G	G	G	G
Jones, W. J.	Mt. Airie	"D"	G	G	G	G	G	G	G	G	G	G	G
Kato Coal Co.	Kato #3*	"B"	G	G	G	G	G	G	G	G	G	G	G
Kay Coal Mng. Co.	Shanil	"B"	B	B	B	B	B	B	B	B	B	B	B
Kay Coal Mng. Co.	Tussey #1	"B"	E	E	E	E	E	E	E	E	E	E	E
Kay Coal Mng. Co.	Tussey #2	"B"	B	B	B	B	B	B	B	B	B	B	B
Kearney Coal Co.	Kearney-Barnett	"B"	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*
Kenrock Coal Co.	Franklin #2	"B"	B	B	B	B	B	B	B	B	B	B	B

*Correction.

Price Index—Continued

Company	Mine	Seam	Size group numbers											
			1	2	3	4	5	6	7	9	12	13	14	
Kent Coal Mng. Co.	Kent #3, 4.	"D"	D	D	D	D	D	D	D	D	D	D	D	
Keystone Coal Co.	Keystone #1.	"B"	B	B	B	B	B	B	B	B	B	B	B	
Keystone Mng. Co.	Keystone #5.	"B"	B	B	B	B	B	B	B	B	B	B	B	
Keystone Mng. Co.	Sarah Furnace.	"B"	B	B	B	B	B	B	B	B	B	B	B	
Kimmell Coal Co.	Ralphon #14.	"E"	E	E	E	E	E	E	E	E	E	E	E	
King Coal Co. (Punxsutawney)	Mauk.	"B"	B	B	B	B	B	B	B	B	B	B	B	
King Coal Co. (Ramey)	King #1.	"D"	D	D	D	D	D	D	D	D	D	D	D	
Koontz Coal Co.	Swanton.	Big Vein	D	D	D	D	D	D	D	D	D	D	D	
Koontz Coal Co.	Swanton.	Bakerton	G	G	G	G	G	G	G	G	G	G	G	
Koppers Coal Co.	Indian Creek #4.	"B"	B	B	B	B	B	B	B	B	B	B	B	
Kristianson & Johnson Coal Co.	Kristianson 1, 2.	"C" Prime.	E	E	E	E	E	E	E	E	E	E	E	
Kristianson & Johnson Coal Co.	Guiwai.	"C"	E	E	E	E	E	E	E	E	E	E	E	
Kristianson & Johnson Coal Co.	Alder Run	"C"	F	F	F	F	F	F	F	F	F	F	F	
Lanark Coal Co. (Hastings)	Lanark #1.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Lanark Coal Co.	Mahaffey #1.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Langdon Coal Co.	Glendale #4.	Barnett.	B	B	B	B	B	B	B	B	B	B	B	
Laurel Run Coal Mng. Co.	Laurel Run #2.	"B"	D	D	D	D	D	D	D	D	D	D	D	
Lehigh Valley Coal Co.	Lehigh Valley 28.	"A"	C	C	C	C	C	C	C	C	C	C	C	
Lehman & Estep Coal Co.	Lehman & Estep.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Leland Coal Co.	Leland #10.	"D"	C	C	C	C	C	C	C	C	C	C	C	
Lenox Coal Co.	Thermal #5.	"C" Prime.	F	F	F	F	F	F	F	F	F	F	F	
Lenox Coal Co.	Thermal #8.	"E"	E	E	E	E	E	E	E	E	E	E	E	
Lenox Coal Co.	Thermal #9.	"B"	F	F	F	F	F	F	F	F	F	F	F	
Lenox Coal Co.	Thermal #10.	"C" Prime.	E	E	E	E	E	E	E	E	E	E	E	
Lenox Coal Co.	Thermal #11.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Lenox Coal Co.	Thermal #15.	"B"	G	G	G	G	G	G	G	G	G	G	G	
Lenox Coal Co.	Thermal #9, 10 Mixed.	"C" Prime "D"	E	E	E	E	E	E	E	E	E	E	E	
Light, A. L. Special.	Frances.	"E"	F	F	F	F	F	F	F	F	F	F	F	
Lincoln Coal Co.	Lincoln.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Lindsey Coal Mng. Co.	Lindsey #8.	"D"	F	F	F	F	F	F	F	F	F	F	F	
Logan Coal Co.	Logan #4.	"B"	A	A	A	A	A	A	A	A	A	A	A	
Logan Coal Co.	Logan #4 1/2.	"B"	E	E	E	E	E	E	E	E	E	E	E	
Logan Coal Co.	Logan #6.	"D"	G	G	G	G	G	G	G	G	G	G	G	
Long & Little.	Lanark #1.	Brookville.	C	C	C	C	C	C	C	C	C	C	C	
Loyal Hanna Coal & Coke Co.	#3.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Loyal Hanna Coal & Coke Co.	#6.	"C" Prime.	C	C	C	C	C	C	C	C	C	C	C	
Loyal Hanna Coal & Coke Co.	#7.	"B"	F	F	F	F	F	F	F	F	F	F	F	
Lytile Bros.	Universal #2.	"B"	E	E	E	E	E	E	E	E	E	E	E	
McCartney, T. V.	Merritt #3.	"B"	E	E	E	E	E	E	E	E	E	E	E	
McClure Mining Co.	McClure.	"B"	C	C	C	C	C	C	C	C	C	C	C	
McCombie Coal Mng. Co.	Bakerton #3, 4, 5.	"B"	D	D	D	D	D	D	D	D	D	D	D	
McCombie Coal Mng. Co.	Bakerton #6.	"B"	D	D	D	D	D	D	D	D	D	D	D	
McCombie Coal Mng. Co.	Miller Run #3.	"D"	F	F	F	F	F	F	F	F	F	F	F	
McCombie Coal Mng. Co.	McCombie #2.	"B"	C	C	C	C	C	C	C	C	C	C	C	
McCord, Charles.	Bradley #1.	"C" Prime.	G	G	G	G	G	G	G	G	G	G	G	
McCullough Coal Corp.	McCullough #1.	Bakerstown.	G	G	G	G	G	G	G	G	G	G	G	
McDonald Coal Co.	McDonald.	"B"	F	F	F	F	F	F	F	F	F	F	F	
McGarey Coal Mng. Co.	McGarey #1.	Kelly.	E	E	E	E	E	E	E	E	E	E	E	
McIntyre & Co., James M.	Shreeve Run #1.	Barnett.	B	B	B	B	B	B	B	B	B	B	B	
McIntyre & Co., James M.	Shreeve Run #2.	Tyson.	E	E	E	E	E	E	E	E	E	E	E	
McNitt Coal Co., The.	McNitt #2.	"B"	G	G	G	G	G	G	G	G	G	G	G	
Manor Coal Co.	Manor.	"B"	D	D	D	D	D	D	D	D	D	D	D	
Markton Coal Co.	Oliver.	"B"	F	F	F	F	F	F	F	F	F	F	F	
Mack Coal Co.	Mack.	"B"	D	D	D	D	D	D	D	D	D	D	D	
Maria Coal Mng. Co.	Benscreek, Miller #1.	"B"	G	G	G	G	G	G	G	G	G	G	G	
Martin Wilcox Coal Co.	Wilford.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Maryland Coal Co.	Kingsland.	Pittsburgh.	C	C	C	C	C	C	C	C	C	C	C	
Mastellar Coal Co.	Hampshire #9.	Bakerstown.	G	G	G	G	G	G	G	G	G	G	G	
Mastellar Coal Co.	New Creek.	"B"	G	G	G	G	G	G	G	G	G	G	G	
Middle Pennsylvania Coal Corp.	Cammos #1.	"D"	C	C	C	C	C	C	C	C	C	C	C	
Middle Pennsylvania Coal Corp.	Mid-Pen. #4.	"B"	G	G	G	G	G	G	G	G	G	G	G	
Milbar Coal Co.	Glenside #6.	"D"	E	E	E	E	E	E	E	E	E	E	E	
Mineral Point Coal Co.	Smokeless #4.	"C" Prime.	D	D	D	D	D	D	D	D	D	D	D	
Miners Big Vein Coal Co.	Bivecol.	Pittsburgh.	D	D	D	D	D	D	D	D	D	D	D	
Mohawk Coal Mng. Co.	Mohawk.	"E"	E	E	E	E	E	E	E	E	E	E	E	
Mohawk Mng. Co.	Mohawk.	"B"	G	G	G	G	G	G	G	G	G	G	G	
Monroe Coal Mng. Co.	Revloc.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Moravian Coal Co.	Moravian #1.	"B"	F	F	F	F	F	F	F	F	F	F	F	
Morgart Corp., The.	Morgart #1.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Morrisdale Coal Mng. Co.	Cunard Slope.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Morrisdale Coal Mng. Co.	Morrisdale Shaft #1.	#1.	C	C	C	C	C	C	C	C	C	C	C	
Morrisdale Coal Mng. Co.	Morrisdale Shaft #3.	"B"	E	E	E	E	E	E	E	E	E	E	E	
Morrison Coal & Coke Co.	Bakerstown.	Bakerstown.	G	G	G	G	G	G	G	G	G	G	G	
Morris Run Coal Mng. Co.	Morris Run.	Blossburg.	C	C	C	C	C	C	C	C	C	C	C	
Moshannon Coal Co.	Moshannon #10.	"B"	F	F	F	F	F	F	F	F	F	F	F	
Moshannon Smithing Coal Co.	Glenmar #1.	"D"	B	B	B	B	B	B	B	B	B	B	B	
Mountain Coal Co.	Yellow Run Shaft.	"B"	A	A	A	A	A	A	A	A	A	A	A	
Mountain Top Coal Co.	Mountain Top #1.	"B"	A	A	A	A	A	A	A	A	A	A	A	
Mountain Top Coal Co.	Scalp Level #2.	"B2"	A	A	A	A	A	A	A	A	A	A	A	
Mountz & Co., S. J.	Viola #1.	"B"	C	C	C	C	C	C	C	C	C	C	C	
Mountz & Co., S. J.	Viola #3.	"E"	D	D	D	D	D	D	D	D	D	D	D	
Mountz & Co., S. J.	Waverly.	"E"	D	D	D	D	D	D	D	D	D	D	D	
New Castle Coal Co.	Lobb #1.	"E"	F	F	F	F	F	F	F	F	F	F	F	
New Castle Coal Co.	New Castle #1.	"C" Prime.	E	E	E	E	E	E	E	E	E	E	E	
Northwestern Mining & Exch. Co.	Kramer.	"D"	D	D	D	D	D	D	D	D	D	D	D	
Northwestern Mining & Exch. Co.	Kyler.	"B"	G	G	G	G	G	G	G	G	G	G	G	
Northwestern Mining & Exch. Co.	Oyster.	"C" Prime.	G	G	G	G	G	G	G	G	G	G	G	
Northwestern Mining & Exch. Co.	Toby.	"D"	E	E	E	E	E	E	E	E	E	E	E	
Oak Ridge Fuel Co.	Oak Ridge #1.	"B"	E	E	E	E	E	E	E	E	E	E	E	
Oak Ridge Fuel Co.	Oak Ridge #6.	"C"	F	F	F	F	F	F	F	F	F	F	F	
O'Neill & Co., H.	O'Neill #2.	"E"	E	E	E	E	E	E	E	E	E	E	E	
Patchin Coal Mng. Co.	Patchin #4.	"E"	F	F	F	F	F	F	F	F	F	F	F	
Patchin Coal Mng. Co.	Superior #1.	"C" Prime.	D	D	D	D	D	D	D	D	D	D	D	
Patton Clay Mfg. Co.	Patton Clay #1.	"C"	D	D	D	D	D	D	D	D	D	D	D	
Peale, Peacock & Kerr, Inc.	Cymbria.	"D"	D	D	D	D	D	D	D	D	D	D	D	
Peerless Coal Co.	A-18-D.	"D"	D	D	D	D	D	D	D	D	D	D	D	
Pennington, C. E.	Peetage #1.	"B"	A	A	A	A	A	A	A	A	A	A	A	
Pen Run Coal Corp.	Pennington #6.	"C" Prime.	F	F	F	F	F	F	F	F	F	F	F	
Penn Smokeless Fuel Co.	Victor #45.	"B"	G	G	G	G	G	G	G	G	G	G	G	
Pennsylvania Coal & Coke Corp.	Hiyasota.	"C" "E"	F	F	F	F	F	F	F	F	F	F	F	
Pennsylvania Coal & Coke Corp.	Penna #3.	"B"	C	C	C	C	C	C	C	C	C	C	C	

*Correction.

Price Index—Continued

Company	Mine	Seam	Size group numbers											
			1	2	3	4	5	6	7	9	12	13	14	
Pennsylvania Coal & Coke Corp.	Penna #8.	"D"	G	G	G	G	G	G	G	G	G	G	G	
Pennsylvania Coal & Coke Corp.	Penna #9-B	"B" "E"	A	A	A	A	A	A	A	A	A	A	A	
Pennsylvania Coal & Coke Corp.	Penna #9-E	"E"	E	E	E	E	E	E	E	E	E	E	E	
Pennsylvania Coal & Coke Corp.	Penna #10	"E"	E	E	E	E	E	E	E	E	E	E	E	
Pennsylvania Coal & Coke Corp.	Penna #17-E	"E"	D	D	D	D	D	D	D	D	D	D	D	
Pennsylvania Coal & Coke Corp.	Penna #21 & 22	"D"	D	D	D	D	D	D	D	D	D	D	D	
Pennsylvania Coal & Coke Corp.	Penna #42	"E"	G	G	G	G	G	G	G	G	G	G	G	
Pennsylvania Coal & Coke Corp.	Penna #46	"B"	G	G	G	G	G	G	G	G	G	G	G	
Pennsylvania Coal & Coke Corp.	Penna #55	"D"	D	D	D	D	D	D	D	D	D	D	D	
Pittkington & Snyder Coal Co.	Ladysmith #5	"C"	C	C	C	C	C	C	C	C	C	C	C	
Pine Hill Smokeless Coal Co.	Ponfeigh #6	Berlin #2	G	G	G	G	G	G	G	G	G	G	G	
Piper & Co., W. H.	Sonman #2	"B"	A	A	A	A	A	A	A	A	A	A	A	
Portage Fuel Co.	Portage #4	"B"	C	C	C	C	C	C	C	C	C	C	C	
Potomac Big Vein Geo. Cr. C. Co.	Elkhart #2	Bakerstown	G	G	G	G	G	G	G	G	G	G	G	
Potomac Big Vein Geo. Cr. C. Co.	Potomac	Pittsburgh	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Potomac Big Vein Geo. Cr. C. Co.	Union #1	Pittsburgh	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Potomac Big Vein Geo. Cr. C. Co.	Union #4	Tyson	E	E	E	E	E	E	E	E	E	E	E	
Potomac Fuel Co., Inc.	Franklin #1	Bakerstown	G	G	G	G	G	G	G	G	G2*	G2*	G2*	
Quality Coal Co., Inc., The	Quality Pine Hill #1, 2	Sewickley	E	E	E	E	E	E	E	E	E	E	E	
Quality Smokeless Coal Co.	Kimberly	Pittsburgh	E	E	E	E	E	E	E	E	E	E	E	
Quemahoning Valley Coal Co.	Roy #7	"C" Prime	E	E	E	E	E	E	E	E	E	E	E	
Ralphon Coal Co.	Ralphon #1	"B"	C*	C*	C*	C*	C*	C*	C*	C*	C*	C*	C*	
Rattlesnake Coal Co.	Rattlesnake	"B"	D	D	D	D	D	D	D	D	D	D	D	
Reading Iron Co.	Reading #3	"C"	E	E	E	E	E	E	E	E	E	E	E	
Reading Iron Co.	Reading #5	"D"	C	C	C	C	C	C	C	C	C	C	C	
Red Top Coal Co.	Red Top	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Reed Coal Mining Co. (Elmora)	Reed #1	"D"	D	D	D	D	D	D	D	D	D	D	D	
Reed Coal Co., W. W.	Midlothian	Fulton	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*	
Reed-Rudolph Coal Co., Inc.	Reed #2	"B"	G	G	G	G	G	G	G	G	G	G	G	
Reid Coal Co.	Reid #1	"B"	F	F	F	F	F	F	F	F	F	F	F	
Reilly Coal Co., Joseph H.	Reilly #1	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Reitz Coal Co.	Reitz #2	"B"	D	D	D	D	D	D	D	D	D	D	D	
Reitz Coal Co.	Reitz #3	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Reitz Coal Co.	Reitz #3 Upper	"C" Prime	D	D	D	D	D	D	D	D	D	D	D	
Reitz Coal Co.	Reitz #4	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Reitz Coal Co.	Reitz #5	"C" Prime	E	E	E	E	E	E	E	E	E	E	E	
Reitz Coal Co.	Reitz #5	"C" Prime	C	C	C	C	C	C	C	C	C	C	C	
Rich Hill Coal Co.	Rich Hill #1, 2	"D" "E"	D	D	D	D	D	D	D	D	D	D	D	
Ringgold Coal Co., Inc.	Ringgold #1	"B"	D	D	D	D	D	D	D	D	D	D	D	
Riverside Fuel Corp.	Riverside #2	"C" Prime	E	E	E	E	E	E	E	E	E	E	E	
Rochester & Pittsburgh C. Co.	Ernest	"E"	E	E	E	E	E	E	E	E	E	E	E	
Rochester & Pittsburgh C. Co.	Helvetia	"D"	D	D	D	D	D	D	D	D	D	D	D	
Rochester & Pittsburgh C. Co.	Kent #1, 2	"E" "E"	D	D	D	D	D	D	D	D	D	D	D	
Rochester & Pittsburgh C. Co.	Lucerne #2, 3	"E"	F	F	F	F	F	F	F	F	F	F	F	
Rochester & Pittsburgh C. Co.	Adrian	"D"	E	E	E	E	E	E	E	E	E	E	E	
Rockhill Coal & Iron Co.	Rockhill #1, 5, 6, 7, 8, 9	Fulton & Barnett	A	A	A	A	A	A	A	A	A	A	A	
Rowe & Lorentz	Silver Valley	Bakerstown	G	G	G	G	G	G	G	G	G	G	G	
Rowe & Schweitzer Coal Co.	Blue Lick	"C" Prime	E*	E*	E*	E*	E*	E*	E*	E*	E*	E*	E*	
Royal Quemahoning Coal Mng. Co.	Royal #1	"D"	E	E	E	E	E	E	E	E	E	E	E	
Royal Quemahoning Coal Mng. Co.	Royal #2	"D"	D	D	D	D	D	D	D	D	D	D	D	
Roy's Smithing Coal Co.	Roy #1	"C"	C	C	C	C	C	C	C	C	C	C	C	
Sandy Hollow Coal Co.	Sandy Hollow #1	"E"	G	G	G	G	G	G	G	G	G1*	G1*	G1*	
Saxman Coal & Coke Co.	Harrison	"C" Prime	E	E	E	E	E	E	E	E	E	E	E	
Schill-Staab Coal Co.	Ess-Ess-See	"A"	F	F	F	F	F	F	F	F	F	F	F	
Schnars Coal Co., R. R.	Belfast No. 14	"A"	G	G	G	G	G	G	G	G	G	G	G	
Seaboard Coal Mng. Co.	Seaboard #1	Barnett	B	B	B	B	B	B	B	B	B	B	B	
Shallmar Mining Co.	Maple Ridge #2	"C" Prime	E*	E*	E*	E*	E*	E*	E*	E*	E*	E*	E*	
Shallmar Mining Co.	Bethel #3	"C" Prime	F	F	F	F	F	F	F	F	F	F	F	
Shallmar Mining Co.	Wolf Den	"B"	G	G	G	G	G	G	G	G	G2*	G2*	G2*	
Shannon Co., The	Ocean #5	Barnett	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*	B*	
Shaw Big Vein Coal Co.	Shaw #1	Pgh. & Redstone	G	G	G	G	G	G	G	G	G	G	G	
Shaw Big Vein Coal Co.	Shaw #2	Pgh. & Redstone	G	G	G	G	G	G	G	G	G	G	G	
Shawmut Mining Co.	No. 5 C	"C"	D	D	D	D	D	D	D	D	D	D	D	
Shawmut Mining Co.	Proctor #1	"B"	G	G	G	G	G	G	G	G	G1*	G1*	G1*	
Shawmut Mining Co.	Proctor #2	"B"	G	G	G	G	G	G	G	G	G1*	G1*	G1*	
Shawmut Mining Co.	Shawmut #5	"B"	G	G	G	G	G	G	G	G	G1*	G1*	G1*	
Shawmut Mining Co.	Brown Run #42	"B"	G	G	G	G	G	G	G	G	G	G	G	
Sheets Coal Co., E. E.	Greenhill	"E"	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*	
Simon, J. H.	Buffalo	Kelly	E	E	E	E	E	E	E	E	E	E	E	
Smokeless Quemahoning Coal Co.	Alex #1	"E"	F	F	F	F	F	F	F	F	F	F	F	
Snow Shoe Coal Co.	Redding #1	"A"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Sonman Run Mining Co.	Sonman Run	"B"	F	F	F	F	F	F	F	F	F	F	F	
Sonman Shaft Coal Co.	Sonman Shaft	"B"	A	A	A	A	A	A	A	A	A	A	A	
Sonman Shaft Coal Co.	Sonman Shaft	"E"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Sprinkles Mills Coal Co.	Maurer	"B"	D	D	D	D	D	D	D	D	D	D	D	
Springfield Coal Corp.	Springfield #1	"B"	C	C	C	C	C	C	C	C	C	C	C	
Standard Moshannon Coal Co.	Standard #4	"B"	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*	
Sterling Coal Co.	Sterling #1, 6	"B"	C	C	C	C	C	C	C	C	C	C	C	
Sterling Moshannon Coal Co.	Penn #4	"C"	C*	C*	C*	C*	C*	C*	C*	C*	C*	C*	C*	
Stineman Coal & Coke Co.	Stineman #2	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Stineman Coal & Coke Co.	Stineman #4	"B"	A	A	A	A	A	A	A	A	A	A	A	
Stineman Coal Mng. Co.	Stineman #1	"B"	A	A	A	A	A	A	A	A	A	A	A	
Stony River Coal Co.	Stony River	"B"	D	D	D	D	D	D	D	D	D	D	D	
Superior Cherry Run C. Corp.	Cherry Run	"E"	G	G	G	G	G	G	G	G	G2*	G2*	G2*	
Taylor & McCoy Coal & Coke Co.	Gallitzin Shaft	"E"	E	E	E	E	E	E	E	E	E	E	E	
Thomson-Lea Coal Mng. Co.	Elton Colliery #1	"C" Prime	D	D	D	D	D	D	D	D	D	D	D	
Trojan Coal Mng. Co.	Trojan #3	"B"	C	C	C	C	C	C	C	C	C	C	C	
Trumble, George	Colorado #3	"C"	F	F	F	F	F	F	F	F	F	F	F	
Tuscarora Smokeless C. Co.	Pretoria	"C" Prime	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*	F*	
Varisai Coal Co.	Heshbon #2	"D"	E	E	E	E	E	E	E	E	E	E	E	
Viaduct Coal Co.	Viaduct	"A"	G*	G*	G*	G*	G*	G*	G*	G*	G*	G*	G*	
Vinton Colliery Co.	Vinton Colliery #1	"B"	D	D	D	D	D	D	D	D	D	D	D	
Vinton Colliery Co.	Vinton Colliery #6	"B"	D	D	D	D	D	D	D	D	D	D	D	
Victor Hill Coal Co.	Victor Hill #1	"C"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	
Vulcan Smithing Coal Co.	Vulcan Slope	"D"	C	C	C	C	C	C	C	C	C	C	C	
Wabash Coal Co.	Bernard	"B"	G*	G*	G*	G*	G*	G*	G*	G*	G2*	G2*	G2*	
Waddell, Douglas	Waddell	Big Vein	D	D	D	D	D	D	D	D	D	D	D	
Walker & Bros. W. D.	Bradford	"C"	C*	C*	C*	C*	C*	C*	C*	C*	C*	C*	C*	
Wallwork Coal Co.	Hawthorne	"E"	G	G	G	G	G	G	G	G	G	G	G	

*Corrections.

Price Index—Continued

Company	Mine	Seam	Size group numbers										
			1	2	3	4	5	6	7	9	12	13	14
Webster Coal & Coke Co.	Webster #14	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Wells Creek Smithing Coal Co.	Adams	"D"	C	C	C	C	C	C	C	C	C	C	C
Westover & Minda Coal Mng. Co.	Cortland #1	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Wilbur Coal Mining Co.	Knickerbocker #2	"B"	F	F	F	F	F	F	F	F	F	F	F
Wilbur Coal Mng. Co.	Knickerbocker #4	"B"	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*	D*
Wiley Coal Co., Inc.	Wiley #1	"D"	D	D	D	D	D	D	D	D	D	D	D
Williams Coal Co.	Mary Henry	"B"	G	G	G	G	G	G	G	G	G	G	G
Wilmore Fuel Co.	Mack #1	"B"	E	E	E	E	E	E	E	E	E	E	E
Wilmore Fuel Co.	Mack #2	"D"	F	F	F	F	F	F	F	F	F	F	F
Windber High Grade Coal Co.	Windber #5	"B"	A	A	A	A	A	A	A	A	A	A	A
Windber Knob Coal Co.	Windber Knob #2	"B"	A*	A*	A*	A*	A*	A*	A*	A*	A*	A*	A*
Winslow Bros.	Winslow #3	"B"	G	G	G	G	G	G	G	G	G	G	G
Wood Coal Mng. Co., F. B.	Miller Run #7	"B"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Woolridge Coal Co.	Woolridge #1, 2, 3	"B" "C"	F	F	F	F	F	F	F	F	F	F	F
Wyoming Valley Eng. Co.	Wyoming Valley Eng. Co.	"D"	G*	G*	G*	G*	G*	G*	G*	G*	G*	G*	G*
Yorkshire Coal Co., Inc.	Homestead	"D"	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*	C2*
Yorkshire Coal Co., Inc.	Yorkshire	"B"	G	G	G	G	G	G	G	G	G	G	G

*Correction.

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas No. 1, 1A, 2 and 3

Designated base rate.—Clearfield.¹

Rates higher than base.—On shipments destined within the above named Market Areas, the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Clearfield¹ base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Clearfield¹ base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 4

Designated base rate.—Reynoldsville.

Rates higher than base.—On shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Reynoldsville base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Reynoldsville base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

FOR SHIPMENT FROM MINES INDEXED D, E, F, G, G1 OR G2 ONLY¹Market Areas Nos. 5, 7, 9, and 10¹

Designated base rate.—Pittsburgh District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 8

Designated base rate.—Ohio Number 8 Rate.

Rates higher than base.—On Shipments destined within the above named Market Area the minimum f. o. b. mine

¹ Correction.

price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Ohio #8 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Ohio #8 base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, and 32

Designated base rate.—Inner Crescent Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the Minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Inner Crescent base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Inner Crescent base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 1 and 1-A—Prices in Cents per Net Ton of 2,000 Pounds

Price index	Size groups												
	1	2	3	4	5	6	7	9	12	13	14		
A.....	290	290	290	290	290	275	260	260	255	250	240		
B.....	285	285	285	285	275	270	255	255	250	245	235		
C and C 1*.....	*280	*280	*280	*280	*270	*265	*250	*250	*245	*240	*230		
C 2*.....	*275	*275	*275	*275	*265	*260	*245	*245	*240	*235	*225		
D*.....	*270	*270	*270	*270	*260	*255	*240	*240	*235	*230	*220		
E*.....	*265	*265	*265	*265	*255	*250	*235	*235	*230	*225	*215		
F*.....	*260	*260	*260	*260	*250	*245	*230	*230	*225	*220	*210		
G*.....	*255	*255	*255	*255	*245	*240	*225	*225	*220	*215	*205		
G 1*.....										*215	*210		
G 2*.....										*210	*205		

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

Coal transhipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations in New York Harbor, including mainland destinations on Long Island Sound as far east as and including Port Chester, New York, and all destinations on Long Island may take 14¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

Coal in Size Groups 12, 13, 14 transhipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations on the mainland along Long Island Sound east of Port Chester, New York, and to all coastal ports in New England may take 27¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

Coal in Size Group 9 transhipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations on the mainland along Long Island Sound east of Port Chester, New York, and to all coastal ports in New England may take 14¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

¹ Corrections.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 2

Price index	Size groups											
	1	2	3	4	5	6	7	9	12	13	14	
A			200	285	280	275	260	260	255	250	240	
B			285	280	275	270	255	255	250	245	235	
C and C1*			*280	*275	*270	*265	*250	*250	*245	*240	*230	
C 2*			*275	*270	*265	*260	*245	*245	*240	*235	*225	
D*			*270	*265	*260	*255	*240	*240	*235	*230	*220	
E*			*265	*260	*255	*250	*235	*235	*230	*225	*215	
F*			*260	*255	*250	*245	*230	*230	*225	*220	*210	
G*			*255	*250	*245	*240	*225	*225	*220	*215	*205	
G 1*									*215	*210	*200	
G 2*									*210	*205	*195	

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 12* and 13*

Price index	Size groups											
	1	2	3	4	5	6	7	9	12	13	14	
A*			*290	*285	*280	*275	*260	*260	*255	*250	*240	
B*			*285	*280	*275	*270	*255	*255	*250	*245	*235	
C* and C1*			*280	*275	*270	*265	*250	*250	*245	*240	*230	
C 2*			*275	*270	*265	*260	*245	*245	*240	*235	*225	
D*			*270	*265	*260	*255	*240	*240	*235	*230	*220	
E*			*265	*260	*255	*250	*235	*235	*230	*225	*215	
F*			*260	*255	*250	*245	*230	*230	*225	*220	*210	
G*			*255	*250	*245	*240	*225	*225	*220	*215	*205	
G 1*									*215	*210	*200	
G 2*									*210	*205	*195	

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 3

Price index	Size groups											
	1	2	3	4	5	6	7	9	12	13	14	
A	305	305	305	305	305	305	280	280	255	250	240	
B	300	300	300	300	300	300	275	275	250	245	235	
C and C1*	*295	*295	*295	*295	*295	*295	*270	*270	*245	*240	*230	
C2*	*290	*290	*290	*290	*290	*290	*265	*265	*240	*235	*225	
D*	*285	*285	*285	*285	*285	*285	*260	*260	*235	*230	*220	
E*	*280	*280	*280	*280	*280	*280	*255	*255	*230	*225	*215	
F*	*275	*275	*275	*275	*275	*275	*250	*250	*225	*220	*210	
G*	*270	*270	*270	*270	*270	*270	*245	*245	*220	*215	*205	
G 1*									*215	*210	*200	
G 2*									*210	*205	*195	

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 4, 5* and 10*

Price index	Size groups										
	1	2	3	4	5	6	7	9	12	13	14
A			290	285	280	275	260	260	255	250	240
B			285	280	275	270	255	255	250	245	235
C and C1*			*280	*275	*270	*265	*250	*250	*245	*240	*230
C 2*			*275	*270	*265	*260	*245	*245	*240	*235	*225
D*			*270	*265	*260	*255	*240	*240	*235	*230	*220
E*			*265	*260	*255	*250	*235	*235	*230	*225	*215
F*			*260	*255	*250	*245	*230	*230	*225	*220	*210
G*			*255	*250	*245	*240	*225	*225	*220	*215	*205
G 1*									*215	*210	*200
G 2*									*210	*205	*195

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

No. 245—2

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 6, 7*

Price index	Size groups											
	1	2	3	4	5	6	7	9	12	13	14	
A*		*290	*290	*285	*280	*275	*260	*260	*255	*250	*240	
B*		*285	*285	*280	*275	*270	*255	*255	*250	*245	*235	
C and C1*		*280	*280	*275	*270	*265	*250	*250	*245	*240	*230	
C 2*		*275	*275	*270	*265	*260	*245	*245	*240	*235	*225	
D*		*245	*240	*235	*230	*225	*215	*215	*205	*200	*190	
E*		*240	*235	*230	*225	*220	*210	*210	*200	*195	*185	
F*		*235	*230	*225	*220	*215	*205	*205	*195	*190	*180	
G*								*200	*190	*185	*175	
G 1*									*185	*180	*170	
G 2*									*180	*175	*165	

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 8* and 9*

Price index	Size groups													
	1	2	3	4	5	6	7	9	12	13	14			
A*		*290	*290	*290	*280	*275	*260	*260	*210	*205	*195			
B*		*285	*285	*285	*275	*270	*255	*255	*205	*200	*190			
C and C1*		*280	*280	*280	*270	*265	*250	*250	*200	*195	*185			
C 2*		*275	*275	*275	*265	*260	*245	*245	*195	*190	*180			
D*		*255	*255	*245	*240	*235	*225	*225	*215	*210	*200			
E*		*250	*245	*240	*235	*230	*220	*220	*210	*205	*195			
F*		*245	*240	*235	*230	*225	*215	*215	*205	*200	*190			
G*								*210	*200	*195	*185			
G 1*									*195	*190	*180			
G 2*									*190	*185	*175			

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents Per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 11, 17, 22, 23, 24, 27, 28, 29, 30, 31, and 32

Price index	Size groups											
	1	2	3	4	5	6	7	9	12	13	14 ¹	
A*	*290	*290	*290	*290	*280	*275	*245	*245	*220	215	205	
B*	*285	*285	*285	*285	*275	*270	*240	*240	*215	210	200	
C and C1*	*280	*280	*280	*280	*270	*265	*235	*235	*210	*205	*195	
C 2*	*275	*275	*275	*275	*265	*260	*230	*230	*205	*200	*190	
D*	*255	*255	*255	*255	*245	*245	*210	*220	*195	*195	*185	
E*	*250	*250	*250	*250	*240	*240	*205	*215	*190	*190	*180	
F*	*245	*245	*245	*245	*235	*235	*200	*210	*185	*185	*175	
G*	—	—	—	—	—	—	—	*205	*180	*180	*170	
G 1*	—	—	—	—	—	—	—	—	*175	*175	*165	
G 2*	—	—	—	—	—	—	—	—	*170	*170	*160	

*Corrections.

NOTE.—Slack coal having a maximum top size of 3/4" may be priced 10¢ per net ton lower than Size Group 14.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Price Index	Size groups											
	1	2	3	4	5	6	7	9	12	13	14	
A				290	280	275	*245	*245	*220	215	205	
B				285	275	270	*240	*240	*215	210	200	
C and C1*				*280	*270	*265	*235	*235	*210	*205	*195	
C 2*				*275	*265	*260	*230	*230	*205	*200	*190	
D*				*270	*260	*255	*220	*220	*195	*195	*185	
E*				*265	*255	*250	*215	*215	*190	*190	*180	
F*				*260	*250	*245	*210	*210	*185	*185	*175	
G*								*205	*180	*180	*170	
G 1*									*175	*175	*165	
G 2*									*170	*170	*160	

*Corrections.

NOTE.—Slack coal having a maximum top size of 3/4" may be priced 10¢ per net ton lower than Size Group 14.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive Fuel shall take a minimum price of \$2.15 per net ton of 2,000 pounds f. o. b. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 pounds f. o. b. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

Above prices are not subject to freight rate adjustment.¹

STEAMSHIP BUNKER COAL PRICES

1. Steamship Bunker Coal shall be defined as coal that is furnished for a vessel's own consumption, to steamers ordinarily carrying cargo or passengers and engaged in foreign or coastwise trade.

2. Minimum prices for such bunker coal for the ports of New York, Philadelphia, and Baltimore shall be as follows:

Bunker classification	Price index	Price port of New York (per gross ton)	Price port of Philadelphia (per gross ton)	Price port of Baltimore (per gross ton)
A*.....	Mine Run Index A, B, C, C1* and C2*	\$5.87 FAS (Note 1).	\$5.22 F. O. B. cars at piers.	\$5.15 F. O. B. cars at piers.
B.....	Mine Run Index D, and E.	\$5.77 FAS (Note 1).	\$5.12 F. O. B. cars at piers.	\$5.05 F. O. B. cars at piers.
C.....	Mine Run Index F, and G.	\$5.67 FAS (Note 1).	\$5.02 F. O. B. cars at piers.	\$4.95 F. O. B. cars at piers.

*Correction.

3. The mine index letters shown are those for mine run coal. Sizes other than mine run may be supplied at the same prices from the mines included in the mine run index shown.

4. "Steamship Bunker" coal furnished ex lighter at Port of New York to vessels requiring 249 gross tons or less, prices f. o. b. piers plus all charges for delivery shall apply.

5. The above prices are not subject to any freight rate adjustments.

NOTE 1.—Price includes 30¢ per ton for towing or lightering.

[F. R. Doc. 37-3682; Filed, December 16, 1937; 11:51 a. m.]

[Order No. 128]

AN ORDER MODIFYING ORDER NO. 91, AND REVISING THE SCHEDULE OF MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER THREE

The National Bituminous Coal Commission having by its Order No. 91² determined and established the Minimum Prices of Coals of Code Members Produced within District Number Three as set forth in Price Schedule Number One—District Number Three, which together with an appendage entitled, "Description of Market Areas" was incorporated therein by reference, and the Commission upon its own motion having reviewed said Price Schedule Number One—District Number Three, and determined that the provisions of Subsections (a) and (b) of Part II of Section 4 of the Act and the purposes thereof, will be carried out more effectively by revising said Price Schedule Number One—District Number Three, as hereinafter provided.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the Minimum Prices of Coals of Code Members Produced within District Number Three, established in Price Schedule Number One—District Number Three, are hereby

corrected and revised as set forth in Supplement No. 1 to Price Schedule Number One—District Number Three, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, and such minimum prices as shown in said Supplement No. 1, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Three, shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That said Order No. 91, as modified herein, shall remain in full force and effect.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Supplement No. 1 to Price Schedule Number One—District Number Three to the Consumers' Counsel; the Secretaries of the Bituminous Coal Producers' Boards for the Districts within Minimum Price Area One; to code members within District Number Three; shall cause copies of this order and said Supplement No. 1 to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all Statistical Bureaus of the Commission; and shall cause to be published a copy of this order in the FEDERAL REGISTER.

By order of the Commission.

Dated this 14th day of December, 1937.

[SEAL] F. WITCHER McCULLOUGH, Secretary.

SUPPLEMENT NO. 1 TO PRICE SCHEDULE NO. 1 FOR DISTRICT NO. 3

Supplemental Schedule of Minimum Prices for Coals of Code Members Produced within District No. 3 Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective 12:01 A. M. December 16, 1937.

Issued December 14, 1937.

F. W. McCULLOUGH, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.

2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.

4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. Funds.

5. All prices herein are per net ton of 2,000 pounds f. o. b. transportation facilities at the mines unless otherwise designated.

6. When coal is subjected to any chemical, oil, or waxing process, an additional charge of not less than 10 cents per net ton shall be made.

7.¹ The following mines, which are classified and priced herein as producers of the Pittsburgh Seam Low Sulphur (under 1.35 Sulphur) Coal, also produce what is recognized as Pittsburgh Seam High Sulphur Coal. Pittsburgh Seam, High Sulphur Coal produced and sold by these mines may take the Price Index as shown below:

Company:	Mine
Consolidation Coal Company.....	Consolidation #32.
Consolidation Coal Company.....	Consolidation #63.
Consolidation Coal Company.....	Consolidation #86.
Four States Coal Company.....	Annabelle.
Jamison Coal & Coke Company.....	Jamison #8.
Jamison Coal & Coke Company.....	Jamison #9.
Jones Collieries, Inc.....	Rachel.
Koppers Coal Company, The.....	Federal #1.
Virginia & Pgh. Coal & Coke Company...	Kingmont.

¹ Correction.

² 2 F. R. 3017 (DI).

¹ Correction.

SIZE GROUPS NUMBERS

1	2	3	4	5	6	7	9	12	13	14
F	F	F	F	F	F	F	F	F	F	F

8.¹ Cannel Coal produced by the Pardee & Curtin Lumber Company at Bergoo #3 Mines, shall take the minimum price of \$1.85 per net ton of 2,000 pounds, f. o. b. transportation facilities at the mines.

Price Index

Company	Mine	Seam	Size group numbers										
			1	2	3	4	5	6	7	9	12	13	14
Adrian Fuel Co.	Adrian	Freeport	F	F	F	F	F	F	F	E	F	F	F
Alpha Coal Corp.	Alpha	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Arkwright Coal Co.	Mona	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Atlas Coal Mining Corp.	Atlas	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Bailey Coal Co.	Bailey #3	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Berry Fuel Co.	Bingamon	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Bethlehem-Fairmont Coal Co.	Scott	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Bethlehem-Fairmont Coal Co.	Peora	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Blake Coal Co., Inc., The	Blake	Freeport	J	J	J	J	J	J	J	H	J	J	J
Borgman, L. H. & J. W., Inc.	Monitor #1	Freeport	J	J	J	J	J	J	J	H	J	J	J
Borgman Coal Co.	Borgman #1	Freeport	J	J	J	J	J	J	J	H	J	J	J
Borgman Coal Co.	Borgman #6	Freeport	J	J	J	J	J	J	J	H	J	J	J
Brady, A. Spates*	Brady	Kittanning	K	K	K	K	K	K	K	G	K	K	K
Brown Coal Co.	Brown #2	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Brown Coal & Coke Co.	Henshaw	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Canyon Coal Co., The	Canyon	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Century Coal Co., The	Century	Redstone	F	F	F	F	F	F	F	G	F	F	F
Christopher Mining Co.	Robinson Run	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Consolidation Coal Co.	Consol. #25	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Consolidation Coal Co.	Consol. #26	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Consolidation Coal Co.	Consol. #32	Pittsburgh	D	D	D	D	D	D	D	D	D	D	D
Kelley's Creek Colliery Co.	Malden	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Lilly Coal Co.*	Lilly	Sewell	A	A	A	A	A	A	A	A	A	A	A
Long Fuel Co.	Arthur	Redstone	F	F	F	F	F	F	F	G	F	F	F
Long Fuel Co.	Righter	Redstone	F	F	F	F	F	F	F	G	F	F	F
Long Fuel Co.	Ronay	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Lynch Coal Co.	Reynold	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Maryland Coal Co. of W. Va.	Wendel #2	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Maureen Coal Co.	Cliff	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Miller Todd Coal Co., Inc.	Ella	Freeport	F	F	F	F	F	F	F	E	F	F	F
Minds Coal Mining Corp., The	Golden Ridge #6	Sewell	A	A	A	A	A	A	A	A	A	A	A
Monongahela Rail & River Coal Corp.	Emily	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Monongah Fuel Co., The	Gallihue #2	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Mountain Fuel Co.	Glen Cambria	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
McDermott, B. J.	Miller #1	Freeport	J	J	J	J	J	J	J	H	J	J	J
McDermott, B. J.	Miller #3	Freeport	J	J	J	J	J	J	J	H	J	J	J
McKenna Coal Co.	Mary	Sewickley	K	K	K	K	K	K	K	G	K	K	K
National Fuel Co.	National #2	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Nora Coal Co.	Nora	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
New Byrne Coal Co.	Byrne	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Pardee & Curtin Lumber Co.	Bergoo #1	Sewell	A	A	A	A	A	A	A	A	A	A	A
Pardee & Curtin Lumber Co.	Bergoo #2	Sewell	A	A	A	A	A	A	A	A	A	A	A
Pardee & Curtin Lumber Co.	Bergoo #3 & 3A	Sewell	A	A	A	A	A	A	A	A	A	A	A
Pardee & Curtin Lumber Co.	Bergoo #4	Sewell	A	A	A	A	A	A	A	A	A	A	A
Peeks Run Coal Co.	Kano	Redstone	F	F	F	F	F	F	F	G	F	F	F
Pioneer Coal Mining Co.	Osage #1	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Pioneer Coal Mining Co.	Osage #2	Sewickley	K	K	K	K	K	K	K	G	K	K	K
Pioneer Coal Mining Co.	Osage #1 & 2 (Mixed)	Pittsburgh & Sewickley	F	F	F	F	F	F	F	E	F	F	F
Premier Block Coal Co.	Louise	Sewickley	K	K	K	K	K	K	K	G	K	K	K
Preston County Coke Co.	Cascade	Freeport	J	J	J	J	J	J	J	H	J	J	J
Preston County Coke Co.	Hawley #1	Freeport	J	J	J	J	J	J	J	H	J	J	J
Pursglove Coal Mng. Co., The	Pursglove #1	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Pursglove Coal Mng. Co., The	Pursglove #2	Sewickley	K	K	K	K	K	K	K	G	K	K	K
Pursglove Gas Coal Corp.	Pursglove #5	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Red Oak Smokeless Coal Co.	Red Oak #1	Sewell	A	A	A	A	A	A	A	A	A	A	A
Reilly McArdle Coal Co.	Randall	Redstone	K	K	K	K	K	K	K	A	K	K	K
River Seam Coal Co.	Booth	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Renwick Fuel Co.*	Renwick	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Rosedale Coal Co.	Rosedale	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Saxman Coal & Coke Co., The	Saxman #3 & 4	Sewell	A	A	A	A	A	A	A	A	A	A	A
Shay Coal Co., Inc.	Shay #1	Freeport	J	J	J	J	J	J	J	H	J	J	J
Shriver Coal Co.	Shriver	Sewickley	K	K	K	K	K	K	K	G	K	K	K
Simpson Creek Collieries Co., The	Galloway #2	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F

* Correction.

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas Nos. 1, 1A, 3¹

Designated base rate.—Fairmont District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Fairmont District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Fairmont District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual

freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

(Area No. 12 Eliminated.)

Market Area No. 2

Designated base rate.—Clearfield Rate.¹

Rates higher than base.—On shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Clearfield base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Clearfield base rate designated above the

¹ Correction.

¹ Correction.

minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 5, 7, 9, and 10¹

Designated base rate.—Pittsburgh District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢. (Areas Nos. 6 and 13 eliminated.)

Market Areas¹ Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, 32, 34,¹ 37,¹ 104,¹ 105,¹ 106,¹ 107,¹ 109,¹ and 110¹

Designated base rate.—Inner Crescent Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Inner Crescent base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Inner Crescent base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 1 and 1A

Price index	Size groups													
	1	2	3	4	5	6	7	9	12	13	14*			
A.....	*278	268	268	268	258	253	243	238	228	220	209			
B.....	*273	263	263	263	253	248	238	233	223	215	204			
C.....	*268	258	258	258	248	243	233	228	218	210	199			
D.....	253	253	253	253	243	238	228	223	213	205	194			
E.....	248	248	248	248	238	233	223	*213	208	200	189			
F.....	243	243	243	243	233	228	218	*208	203	195	184			
G.....	238	238	238	238	228	223	213	208	198	190	179			
H.....	233	233	233	233	223	218	208	*203	193	185	174			
J.....	228	228	228	228	218	213	203	-----	188	180	169			
K.....	223	223	223	223	213	208	198	-----	183	175	164			

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

ADJUSTMENT CLAUSE COVERING TIDEWATER SHIPMENTS¹

Coal transshipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations in New York Harbor, including mainland destinations on Long Island Sound as far east as and including Port Chester, New York, and all destinations on Long Island may take 14¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

Coal in Size Groups 12, 13, 14 transshipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations on the mainland along Long Island Sound east of Port Chester, New York, and to all coastal ports in New England may take 27¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

Coal in Size Group 9 transshipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations on the mainland along Long Island Sound east of Port Chester, New York, and to all coastal ports in New England may take 14¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

¹ Correction.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 2

Price index	Size groups													
	1	2	3	4	5	6	7	9	12	13	14*			
A.....	305	295	290	285	280	275	265	260	250	240	230			
B.....	300	290	285	280	275	270	260	255	245	235	225			
C.....	295	285	280	275	270	265	255	250	240	232	221			
D.....	290	280	275	270	265	260	250	245	235	227	216			
E.....	285	275	270	265	260	255	245	*235	230	222	211			
F.....	280	270	265	260	255	250	240	*230	225	217	206			
G.....	275	265	260	255	250	245	235	230	220	212	201			
H.....	270	260	255	250	245	240	230	*225	215	207	196			
J.....	265	255	250	245	240	235	225	-----	210	202	191			
K.....	260	250	245	240	235	230	220	-----	205	197	186			

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 3

Price index	Size groups													
	1	2	3	4	5	6	7	9	12	13	14*			
A.....	-----	288	288	288	288	288	263	263	228	220	209			
B.....	-----	278	278	278	278	278	258	258	223	215	205			
C.....	-----	273	273	273	273	273	253	253	218	210	199			
D.....	268	266	266	266	266	266	248	248	213	205	194			
E.....	263	263	263	263	263	263	243	*233	208	200	189			
F.....	258	258	258	258	258	258	238	*228	203	195	184			
G.....	253	253	253	253	253	253	233	223	198	190	179			
H.....	248	248	248	248	248	248	228	*223	193	185	174			
J.....	243	243	243	243	243	243	223	-----	188	180	169			
K.....	238	238	238	238	238	238	218	-----	183	175	164			

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 4

Price index	Size groups													
	1	2	3	4	5	6	7	9	12	13	14*			
A.....	305	295	290	285	280	275	265	260	250	240	230			
B.....	300	290	285	280	275	270	260	255	245	235	225			
C.....	295	285	280	275	270	265	255	250	240	232	221			
D.....	290	280	275	270	265	260	250	245	235	227	216			
E.....	285	275	270	265	260	255	245	*235	230	222	211			
F.....	280	270	265	260	255	250	240	*230	225	217	206			
G.....	275	265	260	255	250	245	235	230	220	212	201			
H.....	270	260	255	250	245	240	230	*225	215	207	196			
J.....	265	255	250	245	240	235	225	-----	210	202	191			
K.....	260	250	245	240	235	230	220	-----	205	197	186			

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 5, 6, 13, 7, 9 and 10

Price index	Size groups													
	1	2	3	4	5	6	7	9	12	13	14*			
A.....	*275	265	255	255	250	245	240	240	220	212	201			
B.....	*270	260	250	250	245	240	235	235	215	207	196			
C.....	*265	255	245	245	240	235	230	230	210	202	191			
D.....	260	250	240	240	235	230	225	220	205	197	186			
E.....	255	245	235	235	230	225	220	*210	200	192	181			
F.....	250	240	230	230	225	220	215	*210	195	187	176			
G.....	245	235	225	225	220	215	210	210	190	182	171			
H.....	240	230	220	220	215	210	205	*205	185	177	166			
J.....	235	225	215	215	210	205	200	-----	180	172	161			
K.....	230	220	210	210	205	200	195	-----	175	167	156			

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Area No. 8

Price index	Size groups										
	1	2	3	4	5	6	7	9	12	13	14*
A.....	*285	275	265	265	260	255	250	250	230	222	211
B.....	*280	270	260	260	255	250	245	245	225	217	206
C.....	*275	265	255	255	250	245	240	240	220	212	201
D.....	270	260	250	250	245	240	235	230	215	207	196
E.....	265	255	245	245	240	235	230	*220	210	202	191
F.....	260	250	240	240	235	230	225	*220	205	197	186
G.....	255	245	235	235	230	225	220	*220	200	192	181
H.....	250	240	230	230	225	220	215	*215	195	187	176
I.....	245	235	225	225	220	215	210	-----	190	182	171
J.....	240	230	220	220	215	210	205	-----	185	177	166

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Area No. 12

Price index	Size groups										
	1	2	3	4	5	6	7	9	12	13	14*
A.....	*275	265	255	255	250	245	240	240	220	212	201
B.....	*270	260	250	-----	245	240	235	235	215	207	196
C.....	*265	255	245	245	240	235	230	230	210	202	191
D.....	260	250	240	240	235	230	225	220	205	197	186
E.....	255	245	235	235	230	225	220	*210	200	192	181
F.....	250	240	230	230	225	220	215	*210	195	187	176
G.....	245	235	225	225	220	215	210	210	190	182	171
H.....	240	230	220	220	215	210	205	*205	185	177	166
I.....	235	225	215	215	210	205	200	-----	180	172	161
J.....	230	220	210	210	205	200	195	-----	175	167	156

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices* in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 11, 17, 22, 23, 24, 27, 28, 29, 30, 31,
32, 34,* 37,* 104,* 105,* 106,* 107,* 109* and 110*

Price index	Size groups										
	1	2	3	4	5	6	7	9	12	13	14
A.....	*275	265	255	250	250	250	230	225	200	195	185
B.....	*270	260	250	250	245	240	230	225	-----	-----	-----
C.....	*265	255	245	245	240	235	230	225	195	187	176
D.....	260	250	240	240	235	230	225	220	190	182	171
E.....	255	245	235	235	230	225	220	*210	185	177	166
F.....	250	240	230	230	225	220	215	*210	180	172	161
G.....	245	235	225	225	220	215	210	210	175	167	156
H.....	240	230	220	220	215	210	205	*205	170	162	151
I.....	235	225	215	215	210	205	200	-----	165	157	146
J.....	230	220	210	210	205	200	195	-----	160	152	141

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{8}$ " may be priced 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 20, 21

Price index	Size groups										
	1	2	3	4	5	6	7	9	12	13	14
A.....	*285	275	270	255	250	235	230	235	205	197	186
B.....	*280	270	265	255	245	230	225	230	200	192	181
C.....	*275	265	260	250	240	225	220	225	195	187	176
D.....	270	260	255	245	235	220	215	220	190	182	171
E.....	265	255	250	240	230	215	210	*210	185	177	166
F.....	260	250	245	235	225	210	205	*205	180	172	161
G.....	255	245	240	230	220	205	200	205	175	167	156
H.....	250	240	235	225	215	200	195	*190	170	162	151
I.....	245	235	230	220	210	195	190	195	165	157	146
J.....	240	230	225	215	205	190	185	190	160	152	141

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{8}$ " may be priced 10¢ per net ton lower than size group 14.

RAILROAD LOCOMOTIVE FUEL PRICES

On Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive Fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. Mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. Mines.

Off Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive Fuel shall take a minimum price of \$1.95 per net ton of 2,000 lbs. F. O. B. Mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.10 per net ton of 2,000 lbs. F. O. B. Mines.

On and Off Line

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the Market Area in which the mine is located.

Above prices are not subject to freight rate adjustment.

TIDEWATER RAILROAD FUEL PRICES

All coal, except lump or double screened sizes, sold for railroad locomotive fuel, when shipped via Port of Baltimore, Maryland, destined to points outside the Capes of Virginia, shall take a minimum price of \$4.53 per gross ton of 2,240 lbs. F. O. B. vessel, Baltimore Piers.

Lump or any double screened coal ordered or sold for railroad locomotive fuel, when shipped via Port of Baltimore, Maryland, destined to points outside the Capes of Virginia, shall take a minimum price of \$4.70 per gross ton of 2,240 lbs. F. O. B. vessel, Baltimore Piers.

All coal, except lump or double screened sizes, sold for railroad locomotive fuel, when shipped via Port of Philadelphia, Pennsylvania, destined to points outside the Capes of Virginia, shall take a minimum price of \$4.63 per gross ton of 2,240 lbs. F. O. B. vessel, Philadelphia Piers.

Lump or any double screened coal ordered or sold for railroad locomotive fuel, when shipped via Port of Philadelphia, Pennsylvania, destined to points outside the Capes of Virginia, shall take a minimum price of \$4.80 per gross ton of 2,240 lbs. F. O. B. vessel, Philadelphia Piers.

Above prices are not subject to freight rate adjustment.

[F. R. Doc. 37-3683; Filed, December 16, 1937; 11:51 a. m.]

[Order No. 131]

AN ORDER MODIFYING ORDER NO. 95, AND REVISING THE SCHEDULE OF MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER SEVEN

The National Bituminous Coal Commission having by its Order No. 95¹ determined and established the Minimum Prices of Coals of Code Members Produced within District Number Seven as set forth in Price Schedule Number One—District Number Seven, which together with an appendage entitled, "Description of Market Areas" was incorporated therein by reference, and the Commission upon its own motion having reviewed said Price Schedule Number One—District Number Seven, and determined that the provisions of Subsections (a) and (b) of Part II of Section 4 of the Act and the purposes thereof, will be carried out more effectively by revising said Price Schedule Number One—District Number Seven, as hereinafter provided.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and

¹ 2 F. R. 3032 (DI).

for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the Minimum Prices of Coals of Code Members Produced within District Number Seven, established in Price Schedule Number One—District Number Seven, are hereby corrected and revised as set forth in Supplement No. 1 to Price Schedule Number One—District Number Seven, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, and such minimum prices as shown in said Supplement No. 1, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Seven, shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That said Order No. 95, as modified herein, shall remain in full force and effect.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Supplement No. 1 to Price Schedule Number One—District Number Seven to the Consumers' Counsel; the Secretaries of the Bituminous Coal Producers' Boards for the Districts within Minimum Price Area One, to code members within District Number Seven; shall cause copies of this order and said Supplement No. 1 to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all Statistical Bureaus of the Commission; and shall cause to be published a copy of this order in the FEDERAL REGISTER.

By order of the Commission.

Dated this 14th day of December, 1937.

[SEAL] F. WITCHER McCULLOUGH, Secretary.

SUPPLEMENT NO. 1 TO PRICE SCHEDULE NO. 1 FOR DISTRICT NO. 7

Supplemental Schedule of Minimum Prices for Coals of Code Members Produced within District No. 7, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective 12:01 A. M. December 16, 1937.

Issued December 14, 1937.

F. W. McCULLOUGH, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.

2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.

4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.

5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.

6. When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.

7. Limitations of Coarse Coal content applicable to Domestic and Standard Mine Run, Low Volatile Coals:

For Shipment to All Market Areas

	A	B	C	D
Domestic Mine Run:				
Coarse Coal Content.....	60%	75%	60%	60%
Standard Mine Run:				
Coarse Coal Content.....	40%	45%	40%	40%

DEFINITION OF "COARSE COAL CONTENT"

Coarse coal content is defined as such sizes of coal as would pass over a $\frac{3}{4}$ " round hole screen at the time it leaves the loading boom or chute at the tippie to enter the railroad car or truck.

Low Volatile Coals—Size Specifications and Base Size Groups

Base size group number

No. 1, Lump.....	Includes all lump coal having a minimum bottom size of $\frac{3}{4}$ " or more.
No. 2, Egg.....	Includes all sizes of coal having a maximum top size of 8" or less, but more than 3", and a minimum bottom size of $\frac{3}{4}$ " or more.
No. 3, Stove.....	Includes all sizes of coal having a maximum top size of 3" or less, but more than $1\frac{1}{4}$ ", and a minimum bottom size of $\frac{1}{4}$ " or more.
No. 4, Nut.....	Includes all sizes of coal having a maximum top size of $1\frac{1}{4}$ " or less, but more than $\frac{1}{4}$ ", and a minimum bottom size of $\frac{1}{4}$ " or more.
No. 5, Pea.....	Includes all sizes of pea coal having a maximum top size of $\frac{3}{4}$ " and a minimum bottom size of $\frac{1}{4}$ " or more. Includes all sizes of screenings from $1\frac{1}{4}$ " x 0" to $\frac{3}{4}$ " x 0" from which any size less than $\frac{1}{4}$ " has been eliminated.
No. 6, Domestic Mine Run ¹	Includes all mine run coal, either straight or modified, that has a maximum coarse coal content for base ("A") coals (except where otherwise stated) of 60% or less and that has a minimum coarse coal content of more than 40%.
No. 7, Standard Mine Run ¹	Includes all mine run coal, either straight or modified, that has a maximum coarse coal content for base ("A") coals of 40% or less and a minimum coarse coal content that exceeds the size tolerance of 3% on $2\frac{1}{4}$ " screenings. ¹
No. 8, $1\frac{1}{4}$ " Screenings.....	Includes all sizes of screenings with a maximum top size of $1\frac{1}{4}$ " and a minimum top size of $\frac{3}{8}$ " from which no elimination of any intermediate size from $\frac{1}{4}$ " to 0" has been made.
No. 9, $\frac{3}{4}$ " Screenings.....	Includes all sizes of screenings with a maximum top size of $\frac{3}{4}$ " or less from which no elimination of any intermediate size from $\frac{1}{4}$ " to 0" has been made.
Coarse Coal Content.....	Coarse coal content is defined as such sizes of coal as would pass over a $\frac{3}{4}$ " round-hole screen at the time it leaves the loading boom or chute at the tippie to enter the railroad car or truck.

The definition of Domestic and Standard Run of Mine Coal and Prices thereon as designated herein, will remain in effect for a period not exceeding sixty (60) days, after their effective date, subject to the District Board substantiating the necessity for such designation for these grades.¹

Any size larger than the maximum top and/or bottom size shown in a group shall be included in the next higher price group.

¹ Correction.

Low Volatile—Price Index

GREENBRIER DISTRICT

Company	Mine	Seam	Size group numbers								
			1	2	3	4	5	6	7	8	9
Bellwood Coal Company	Bellwood	Poca. #6*	C	C	C	C	C	B	B	A	A
Clear Creek Coal Co.	Brooke	Sewell	C	C	C	C	C	B	B	A	A
Greenbrier Fire Cr. Coal Co.	Midland	Fire Creek	C	C	C	C	C	B	B	A	A
Greenbrier Smokeless Coal Co.	Crichton #2	Sewell	C	C	C	C	C	B	B	A	A
Imperial Smokeless Coal Co.	Quinwood	Sewell	C	C	C	C	C	B	B	A	A
Johnstown Coal & Coke Co.	Crichton #1	Sewell	C	C	C	C	C	B	B	A	A
Leckie Smokeless Coal Co.	Anjean	Sewell	C	C	C	C	C	B	B	A	A
Low Ash Smo. Fuel Co.	Green Siding	Fire Creek	C	C	C	C	C	B	B	A	A
Margaretta Coal Co.	Margaretta	Sewell	C	C	C	C	C	B	B	A	A
Meadow River Fuel Co.	Lincoln	Fire Creek	C	C	C	C	C	B	B	A	A
New River & Poca. C. C. Co.	Leslie	Sewell	C	C	C	C	C	B	B	A	A
Raine Lumber & Coal Co.	Duo	Sewell	C	C	C	C	C	B	B	A	A

NEW RIVER DISTRICT

New River Co., The	Oakwood	Sewell	A	A	A	A	A	A	A	A	B
New River Co., The	Summerlee	Sewell	A	A	A	A	A	A	A	A	B
New River Co., The	Whipple	Sewell	A	A	A	A	A	A	A	A	B
Premium Smokeless Coal Co.*	Caperton*	Sewell*	A*	A*	A*	A*	A*	A*	A*	B*	B*
Price Hill Coll. Co.	Price Hill	Sewell	A	A	A	A	A	A	A	A	B
Raleigh Coal & Coke Co.	Black Knight #3	Beckley	A	A	A	A	A	A	A	A	B
Raleigh Coal & Coke Co.	Black Knight #6	Beckley	B	B	B	B	B	B	B	B	B
Royal Mining Co.	Royal	Fire Creek	A	A	A	A	A	A	A	A	B
Scotia Coal & Coke Co.	Brooklyn	Sewell	A	A	A	A	A	A	A	A	B
Sked Coal Company	Sked	Fire Creek	A	A	A	A	A	A	A	A	B
South Side Company	South Side	Sewell	A	A	A	A	A	A	A	A	B
Star Coal & Coke Company	Star	Sewell	A	A	A	A	A	A	A	A	B

POCAHONTAS DISTRICT

Koppers Coal Co., The	Keystone	Poca. #3	B	B	B	B	B	B	B	D	D
Koppers Coal Co., The	Maitland	Poca. #4	B	B	B	B	B	B	B	D	D
Lake Superior Coal Co.	Superior #1	Poca. #3	B	B	B	B	B	B	B	D	D
Lake Superior Coal Co.	Superior #2	Poca. #4	B	B	B	B	B	B	B	D	D
Lamar Colliery Co.	Lamar	Poca. #3	C	C	C	C	C	C	C	D	D
Lynchburg Coal & Coke Co.	Lynchburg	Poca. #3	B	B	B	B	B	B	B	D	D
Mill Creek Coal & Coke Co.	Eikhorn	Poca. #3	B	B	B	B	B	B	B	D	D
New River & Poca. C. C. Co.	No. 9	Poca. #3	B	B	B	B	B	B	B	D	D
Poca. Coal & Coke Co.	Page	Poca. #3	B	B	B	B	B	B	B	D	D
Peerless Coal & Coke Co.	Peerless	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Corporation, The	Bottom Creek	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Fuel Co., Inc.	Boissevain	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Fuel Co., Inc.	Delta	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Fuel Co., Inc.	Lick Branch	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Fuel Co., Inc.	Nor.-Angle	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Fuel Co., Inc.	Poca. #1	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Fuel Co., Inc.	Poca. #7	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Fuel Co., Inc.*	Rolfe	Poca. #3	B	B	B	B	B	B	B	D	D
Pocahontas Fuel Co., Inc.	Sagamore	Poca. #3	B	B	B	B	B	B	B	D	D
Pulaski Iron Company	Pulaski	Poca. #3	B	B	B	B	B	B	B	D	D
Thomas Coal Co.	No. 1	Poca. #3	B	B	B	B	B	B	B	D	D
Turkey Gap Coal & Coke Co.	Wenonah	Poca. #3	C	C	C	C	C	C	C	D	D
United Pocahontas Coal Co.	Indian Ridge	Poca. #3	B	B	B	B	B	B	B	D	D
Upland Coal & Coke Co.	Upland	Poca. #3	B	B	B	B	B	B	B	D	D
Weyanoke Coal & Coke Co.	Arista	Poca. #3	C	C	C	C	C	C	C	D	D
Weyanoke Coal & Coke Co.	Hiawatha	Poca. #3	C	C	C	C	C	C	C	D	D
Winding Gulf Colliery Co.	Louisville	Poca. #3	B	B	B	B	B	B	B	D	D

TUG RIVER DISTRICT

Atlantic Smokeless Coal Co.	Ase	Davy-Sewell	C	C	C	C	C	B	B	C	C
Beamer Pocahontas Coal Co.	Beamer	Davy-Sewell	B	B	B	B	B	B	B	C	C
Beamer Pocahontas Coal Co.	Della	Red Ash	B	B	B	B	B	B	B	C	C
Beamer Pocahontas Coal Co.	Jack	Red Ash	C	C	C	C	C	B	B	C	C
Bradshaw Coal Co.	Bradshaw	Bradshaw	A	A	A	A	A	A	A	D	D
Cardiff Pocahontas Coal Co.	Cardiff	Bradshaw	A	A	A	A	A	A	A	D	D
Carter Coal Co.	Caretta #5	War Creek	D	D	D	D	D	D	D	L	L
Carter Coal Co.	Olga #1	Poca. #4	B	B	B	B	B	B	B	D	D
Carter Coal Co.	Olga #2	Poca. #4	B	B	B	B	B	B	B	D	D
Carter Coal Co.	Thelma	Davy-Sewell	C	C	C	C	C	B	B	D	D
Cash Pocahontas Coal Co.	Excelsior #1	War Creek	(*)	(*)	(*)	(*)	(*)	D	D	D	D
Jacobs Fork Poca. Coal Co.	Jacobs Fork	Poca. #3	B	B	B	B	B	B	B	D	D
Jewell Ridge Coal Corp.	Jewell Ridge	Jewell	A	A	A	A	A	A	A	D	D
Jewell Ridge Coal Corp.	Jewell Valley	Jewell	A	A	A	A	A	A	A	D	D
Kingston Pocahontas Coal Co.	Exeter	Poca. 3 & 4	B	B	B	B	B	B	B	D	D
Logato Trent Coal Co.	Warwick	Welch	B	B	B	B	B	B	B	C	C
New River & Poca. C. C. Co.	Trent	Red Ash	B	B	B	B	B	B	B	C	C
New River & Poca. C. C. Co.	No. 1	Poca. #3	B	B	B	B	B	B	B	D	D
New River & Poca. C. C. Co.	No. 5	Poca. #5	A	A	A	A	A	A	A	D	D
Pocahontas Corporation	No. 11	Poca. 3 & 4	B	B	B	B	B	B	B	D	D
Pocahontas Corporation	No. 31	Poca. #5	A	A	A	A	A	A	A	D	D
Pocahontas Corporation	No. 32	Poca. #5	A	A	A	A	A	A	A	D	D
Pocahontas Corporation	No. 33	Red Ash	A	A	A	A	A	A	A	D	D
Pocahontas Red Bird Mng. Co.	Red Bird	Poca. #4	C	C	C	C	C	B	B	D	D
Pond Creek Pocahontas Co.	No. 1	Beckley	D	D	D	D	D	D	D	G	G
Pond Creek Pocahontas Co.	No. 3	Beckley	D	D	D	D	D	D	D	G	G
Premier Poca. Colliery Co.	Premier	Welch	B	B	B	B	B	B	B	C	C
Susanna Pocahontas Coal Co.	Susanna	Fire Creek						C*	C*	E*	E*
U. S. Coal & Coke Co.	All Mines	Poca. 3 & 4						C*	C*	E*	E*
Warrior Coal Company	Warrior	War Creek	D	D	D	D	D	D	D	L	L
Yukon Poca. Coal Co.	Yukon	War Creek	D	D	D	D	D	D	D	L	L

*Correction.

Low Volatile—Price Index—Continued

WINDING GULF DISTRICT

Company	Mine	Seam	Size group numbers								
			1	2	3	4	5	6	7	8	9
Amigo Coal Co.	Amigo	Poco. #3	C	C	C	C	C	B	B	B	B
Black Eagle Smokeless Coal Co.	Black Eagle	Poco. #3	C	C	C	C	C	B	B	B	B
Brule Smokeless Coal Co.	Brule	Poco. #3	B	A	A	A	A	B	B	B	B
Buckeye Coal & Coke Co.	Buckeye #3	Poco. #3	C	C	C	C	C	B	B	B	B
Crab Orchard, Impr. Co.	Eccles #5	Beckley	B	B	B	B	B	B	B	B	B
Crab Orchard, Impr. Co.	Eccles #6	Beckley	B	B	B	B	B	B	B	B	B
Douglas Coal Co.	Douglas	Fire Creek	C	C	C	C	C	B	B	B	B
Fire Creek Fuel Co.*	Hunter No. 1	Fire Creek	C	C	C	C	C	C	C	C	C
Fire Creek Fuel Co.*	Hunter No. 2	Fire Creek	C	C	C	C	C	C	C	C	C
Gaston Coal Co.	Alpha Beckley	Beckley	B	A	A	A	A	B	B	A	A
Gulf Smokeless Coal Co.	Tams #1	Beckley	A	A	A	A	A	A	A	A	A
Gulf Smokeless Coal Co.	Tams #2	Beckley	A	A	A	A	A	A	A	A	A
Gulf Smokeless Coal Co.	Wyco	Poco. #3	C	C	C	C	C	B	B	A	A
Koppers Coal Co., The	Glen White	Beckley	A	A	A	A	A	A	A	A	A
Koppers Coal Co., The	Helen #5	Beckley	B	B	B	B	B	B	B	A	A
Koppers Coal Co., The	Helen #9	Poco. #3	C	C	C	C	C	B	B	A	A
Koppers Coal Co., The*	Pemberton No. 2	Beckley	C	C	C	C	C	C	C	C	C
Koppers Coal Co., The*	Stotesbury #5	Beckley	A	A	A	A	A	A	A	A	A
Koppers Coal Co., The*	Stotesbury #5	Poco. #4	C	C	C	C	C	B	B	A	A
Lecony Smokeless Coal Co.	Besoco	Beck. Poco. 3	C	C	C	C	C	B	B	B	B
Leckie Fire Creek Coal Co.*	Willabet #9	Beckley	B	B	B	B	B	B	B	B	B
Lilly & Hornbrook, Inc.	Crab Orchard	Beckley	B	B	B	B	B	B	B	B	B
Lillybrook Coal Co.	Killarney #3	Poco. #3	C	C	C	C	C	B	B	B	B
Lillybrook Coal Co.	Lillybrook #3	Poco. #4	C	C	C	C	C	B	B	B	B
MacAlpin Coal Co.	MacAlpin	Beckley	A	A	A	A	A	A	A	A	A
MacAlpin Coal Co.*	MacAlpin #2*	Poco. #4	C*	C*	C*	C*	C*	B*	B*	B*	B*
Mead Coal Co., C. H.	Mead #2	Poco. #3	C	C	C	C	C	B	B	B	B
Mead Coal Co., C. H.	Mead #4	Poco. #3	C	C	C	C	C	B	B	B	B
Meadows Coal Co., E. W.	Meadows	Beckley	C	C	C	C	C	C	C	C	C
Minter Coal Co., E. C.	Minter	Beckley Poco. #3	C	C	C	C	C	B	B	B	B
Morrison Coal Co.	Morrison	Sewell	B	B	B	B	B	B	B	B	B
Nuriva Smo. Coal Co.	Nuriva #2	Poco. #3	C	C	C	C	C	C	C	C	C
Pemberton C. & C. Co.	Affinity	Beckley	B	B	B	B	B	B	B	A	A
Pemberton C. & C. Co.	Big Stick	Beckley	A	A	A	A	A	A	A	A	A
Porterfield Coal Co.	Myrtle	Poco. #6	C	C	C	C	C	B	B	A	A
Raleigh-Wyoming Mng. Co.	Glen Rogers	Beckley	A	A	A	A	A	A	A	C	C
Red Jacket Coal Corp.*	Wyoming*	Sewell*	B*	B*	B*	B*	B*	B*	B*	B*	B*
Sewell Smo. Coal Co.	Semoco	Sewell	B	B	B	B	B	B	B	B	B
Slab Fork Coal Co.	Slab Fork	Beckley	A	A	A	A	A	B*	B*	A	A
Sterling Smo. Coal Co.	Sterling	Fire Creek	C	C	C	C	C	B	B	A	A
Wacoah Coal Co.	Wacoah	Poco. #3	C	C	C	C	C	B	B	A	A
Winding Gulf Coll. Co.	Wind. Gulf 1	Beckley	A	A	A	A	A	A	A	A	A
Winding Gulf Coll. Co.	Wind. Gulf 2	Beckley	A	A	A	A	A	A	A	A	A

*Correction.

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas Nos. 4, 6, 7, 8, 9, 10, and 12¹

Designated base rate.—Clearfield Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Clearfield District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Clearfield District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 11, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112¹

Designated base rate.—Logan, Kanawha, Kenova-Thacker (Inner Crescent) Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

¹ Correction.

Market Area No. 43

Designated base rate.—Virginia District Southern Railroad Group 14.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Virginia District Southern Railroad Group 14 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Virginia District Southern Railroad Group 14 base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 69¹

Designated base rate.—Alabama Mines Southern Group 1 Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Alabama Mines Southern Group 1 rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Alabama Mines Southern Group 1 rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: *Provided*, That the amount of such increase may be limited to a maximum of 35¢.

¹ Correction.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 1 (All Rail), 2, 3, 4, 5, 6, and 13

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	320	330	295	225	225	255	235	*213	*203
B.....	305	315	295	225	225	255	235	*208	*198
C.....	285	285	285	*225	235	245	225	*203	*193
D.....	280	290	275	210	210	235	225	*198	*188
E.....								*193	*183
F.....									
G.....								*183	*173
H.....									
I.....									
J.....									
K.....								*163	*153
L.....									

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1 via Tidewater From Hampton Roads for Delivery East of Port Chester, N. Y., and to All Coastal Ports in New England

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	280	290	255	218	218	255	218	205	195
B.....	265	275	255	218	218	255	218	200	190
C.....	*255	*265	245	*218	*218	245	208	195	185
D.....	240	250	235	203	203	235	208	190	180
E.....								185	175
F.....									
G.....								175	165
H.....									
I.....									
J.....									
K.....								155	145
L.....									

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1-A via Tidewater From Hampton Roads for Delivery to Points in Philadelphia Harbor

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	280	290	255	216	216	255	216	216	206
B.....	265	275	255	216	216	255	216	211	201
C.....	*255	*265	245	*216	*216	245	206	206	196
D.....	240	250	235	201	201	235	206	201	191
E.....								196	186
F.....									
G.....								186	176
H.....									
I.....									
J.....									
K.....									
L.....								166	156

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1-A via Tidewater From Hampton Roads for Delivery to Points in the Port of New York Including Port Chester, N. Y., and Baltimore, Md., Harbor

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	280	290	255	218	218	255	218	218	208
B.....	265	275	255	218	218	255	218	213	203
C.....	*255	*265	245	*218	*218	245	208	208	198
D.....	240	250	235	203	203	235	208	203	193
E.....								198	188
F.....									
G.....								188	178
H.....									
I.....									
J.....									
K.....									
L.....								168	158

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 11, 12, 17, 18, 19, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 87, 88, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112, 146*

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	320	330	295	255	225	255	235	215	205
B.....	305	315	295	255	225	255	235	210	200
C.....	285	285	285	255	225	245	225	205	195
D.....	280	290	*270	*240	210	235	225	200	190
E.....								195	185
F.....									
G.....								185	175
H.....									
I.....									
J.....									
K.....								165	155
L.....									

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{4}$ " may be priced at 10¢ per net ton lower than the size group 9, except for shipment into Market Area 12.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 7, 8, 9, 10

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	320	330	295	255	225	255	235	215	205
B.....	305	315	295	255	225	255	235	210	200
C.....	285	285	285	255	225	245	225	205	195
D.....	280	290	*270	*240	210	235	225	200	190
E.....								195	185
F.....									
G.....								185	175
H.....									
I.....									
J.....									
K.....								165	155
L.....									

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	300	*330	305	265	235	255	235	215	205
B.....	315	*325	305	265	235	255	235	210	200
C.....	295	*295	295	265	235	245	225	205	195
D.....	290	*300	*280	*250	220	235	225	200	190
E.....								195	185
F.....									
G.....								185	175
H.....									
I.....									
J.....									
K.....								165	155
L.....									

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{4}$ " may be priced at 10¢ per net ton lower than size group 9.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 37, 38, 39, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 89, 90, 94, 95, 96, 97*

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	320	330	295	225	225	255	235	*210	*200
B.....	305	315	295	225	225	255	235	*205	*195
C.....	285	285	285	225	225	245	225	*200	*190
D.....	280	290	275	210	210	235	225	*195	*185
E.....								*190	*180
F.....									
G.....								180	170
H.....									
I.....									
J.....									
K.....									
L.....								*180	*150

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{4}$ " may be priced at 10¢ per net ton lower than size group 9.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 40, 41, 42

Price index	Size groups								
	1	2	3	4	5	6	7	8	9
A.....	320	330	295	225	225	255	235	*210	*200
B.....	305	315	295	225	225	255	235	*205	*195
C.....	285	285	285	225	225	245	225	*200	*190
D.....	280	290	275	210	210	235	225	*195	*185
E.....								*190	*180
F.....									
G.....								*180	*170
H.....									
J.....									
K.....									
L.....								*160	*150

* Correction.

Important.—Exceptions are a part of these prices and must be complied with.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.35 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.50 per net ton of 2,000 lbs. F. O. B. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

High Volatile—Price Index

Company	Mine	Seam	Size group numbers															
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Carter Coal Co.	Seaboard	Lower Seaboard	O	M	M	J	G	K	K	K	B	B	A	A	L	L		
Gauley Mountain Coal Co.	Anstead	#2 Gas	O	M	M	J	G	K	K	K	B	B	A	A	L	L		
Gauley Mountain Coal Co.	Rich Creek	Coalburg	O	O	O	N	N	N	N	N	G	G	J	J	A	A		E
Koppers Coal Co.	Beards Fork	#2 Gas	O	M	M	J	G	K	K	K	B	B	A	A	A	A		
Koppers Coal Co.	Ingram Branch	Eagle	O	M	M	J	G	K	K	K	B	B	A	A	A	A		
Koppers Coal Co.	Long Branch	Eagle	O	M	M	J	G	K	K	K	B	B	A	A	A	A		
Koppers Coal Co.	Midvale	#2 Gas	O	M	M	J	G	K	K	K	B	B	A	A	A	A		
Loup Creek Coll. Co.	Loup Creek	Eagle	O	M	M	J	G	K	K	K	B	B	A	A	A	A		
Mill Creek Coll. Co.	Mill Creek #2	No. 2 Gas*	O	M	M	J	G	K	K	K	B	B	A	A	A	A		
Vera, Pocahontas Coal Co.	Vera #1	Big Eagle	O	M	M	J	G	K	K	K	B	B	A	A	A	A		

*Correction.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment In to Market Areas Nos. 1 and 1-A for Movement Via Tidewater
(Hampton Roads, Va.)

Groups	Size group prices																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1 ¹																				
2 ¹																				
3 ¹																				
4	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220					
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210					
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200					
7				245	240	235	230	225	220	215	210	205	200	195	190					
8				245	240	235	230	225	220	215	210	205	200	195	190					
9*	220	215	210	205	200	195	190	185												
10	220	215	210	205	200	195	190	185												
11																				
12	200	195	190	185	180	175	170	165	160	155	150	145	140							
13	195	190	185	180	175	170	165	160	155	150	145	140	135							
14	185	180	175	170	165	160	155	150	145	140	135	130	125							
15																				
16																				

¹ Prices for this group are the same as those for group #4.

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

All mines taking price classification below "P" in Size Groups 1 to 8, inclusive, shall take a "P" classification.
Shipments via Tidewater through Hampton Roads for delivery to points in the Port of New York, including Port Chester, N. Y., and Baltimore, Md., shall, for Size Groups Nos. 11, 12, 13 and 14, be priced 13¢ per net ton higher than above prices.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 4, 5, 6, 7, 8, 9, 10, 13*

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
2	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
3	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
4	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210		
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200			
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190			
7				245	240	235	230	225	220	215	210	205	200	195	190	185	180			
8				245	240	235	230	225	220	215	210	205	200	195	190	185	180			
9	220	215	210	205	200	195	190	185												
10	220	215	210	205	200	195	190	185												
11	210	205	200	195	190	185	180	175	170	165	160	155	150							
12	205	200	195	190	185	180	175	170	165	160	155	150	145							
13	200	195	190	185	180	175	170	165	160	155	150	145	140							
14	190	185	180	175	170	165	160	155	150	145	140	135	130							
15*																				
16	210	205	200	195	190	185	180	175	170	165										

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 11, 12, 17, 18, 19, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112*

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
2	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
3	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
4	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
7				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
8				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85
16	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{8}$ " may be priced at 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 2, 3

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
2	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
3	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
4	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195
5	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
6	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
7				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
8				245	240	235	230	225	220	215	210	205	200	195	190	185	180	175	170	165
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85
16	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

*Correction.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1	335	330	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240
2	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
3	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225
4	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210
5	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200
6	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
7				260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180
8				260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95	90	85
16	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115

Important.—Exceptions are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of $\frac{3}{8}$ " may be priced at 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 40, 41, 42*

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1																				
2	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
3	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
4	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205
5	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195
6	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	185
7				255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
8				255	250	245	240	235	230	225	220	215	210	205	200	195	190	185	180	175
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120	115	110	105	100	95
15*																				
16	210	205	200	195	190	185	180	175	170	165										

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 43*

Size groups	Price index																			
	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U
1 ¹																				
2	325	320	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230
3	315	310	305	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220
4	300	295	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	
5	290	285	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	
6	280	275	270	265	260	255	250	245	240	235	230	225	220	215	210	205	200	195	190	
7				255	250	245	240	235	230	225	220	215	210	205	200	195	190			
8				255	250	245	240	235	230	225	220	215	210	205	200	195	190			
9	230	225	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150			
10	220	215	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140			
11	210	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130			
12	205	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125			
13	200	195	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120			
14	190	185	180	175	170	165	160	155	150	145	140	135	130	125	120					
15	180	175	170	165	160	155	150	145	140	135	130	125	120							
16	210	205	200	195	190	185	180	175	170	165										

*Correction.

¹ Prices for this group are the same as those for group 2.

Important.—Exceptions are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of 3/4" may be priced at 10¢ per net ton lower than size group 14.

RAILROAD LOCOMOTIVE FUEL PRICES

On Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

Off Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$1.95 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.10 per net ton of 2,000 lbs. F. O. B. mines.

On and Off Line

When coal, other than Locomotive Fuel is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

[F. R. Doc. 37-3684; Filed, December 16, 1937; 11:51 a. m.]

[Order No. 137]

AN ORDER MODIFYING ORDER NO. 99, AND REVISING THE SCHEDULE OF MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER ELEVEN

The National Bituminous Coal Commission having by its Order No. 99¹ determined and established the Minimum Prices of Coals of Code Members Produced within District Number Eleven as set forth in Price Schedule Number One—District Number Eleven, which together with an appendage entitled, "Description of Market Areas" was incorporated therein by reference, and the Commission upon its own motion having reviewed said Price Schedule Number One—District Number Eleven, and determined that the provisions of Subsections (a) and (b) of Part II of Section 4 of the Act and the purposes thereof, will be carried out more effectively by revising said Price Schedule Number One—District Number Eleven, as hereinafter provided.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.),

¹ 2 F. R. 3062 (DI).

known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the Minimum Prices of Coals of Code Members Produced within District Number Eleven, established in Price Schedule Number One—District Number Eleven, are hereby corrected and revised as set forth in Supplement No. 1 to Price Schedule Number One—District Number Eleven, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, and such minimum prices as shown in said Supplement No. 1, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Eleven, shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That said Order No. 99, as modified herein, shall remain in full force and effect.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Supplement No. 1 to Price Schedule Number One—District Number Eleven to the Consumers' Counsel; the Secretaries of the Bituminous Coal Producers' Boards for the Districts within Minimum Price Area Two; to code members within District Number Eleven; shall cause copies of this order and said Supplement No. 1 to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all Statistical Bureaus of the Commission; and shall cause to be published a copy of this order in the FEDERAL REGISTER.

By order of the Commission.

Dated this 14th day of December, 1937.

[SEAL]

F. WITCHER McCULLOUGH, Secretary.

SUPPLEMENT NO. 1 TO PRICE SCHEDULE NO. 1 FOR DISTRICT NO. 11

Supplemental Schedule of Minimum Prices for Coals of Code Members Produced within District No. 11, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective 12:01 A. M., December 16, 1937.

Issued December 14, 1937.

F. W. McCULLOUGH, Secretary.

Price Instructions and Exceptions

Item No. 1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.

Item No. 2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

Item No. 3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.

Item No. 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.

Item No. 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.

Item No. 6. When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.

Item No. 7. *Picking-table reject coal.*—The price of unwashed picking-table reject coal, $1\frac{3}{4}$ "¹ top sizes or less, commonly known as breaker screenings, for delivery in all market areas, shall be 25¢ per ton less than the price of $1\frac{1}{2}$ " or $1\frac{1}{4}$ " screenings of the same classification, except that the price of such coal produced at Class F mines shall be the same as the price of such coal produced at Class E mines.

Picking-table reject coal crushed $1\frac{3}{4}$ "¹ or smaller, and washed or air-cleaned, containing an ash content of not less than raw screenings from the same mine, may be sold at not less than the minimum price established for raw screenings of similar top size.

Item No. 9. *Mechanical cleaned and/or washed nut and stoker coals.*—All mechanically cleaned and/or washed nut and stoker coals in size groups 6, 7 and 8² shall be priced a minimum of ten cents (10¢) per net ton higher than raw coal of the same size.

Definitions

Raw screenings.—Raw screenings is coal which has passed through round hole screens 2 inch, $1\frac{1}{2}$ inch, $1\frac{1}{4}$ inch, 1 inch, or $\frac{3}{4}$ inch in diameter, or the equivalent thereof, to which nothing has been added and from which nothing has been removed.

Washed screenings.—Washed screenings as referred to in this schedule of minimum prices shall consist of 2 inch, $1\frac{1}{2}$ inch, $1\frac{1}{4}$ inch, 1 inch, and $\frac{3}{4}$ inch screenings from which no fines greater than $\frac{1}{2}$ millimeter have been removed before or after washing.

Modified screenings.—Modified screenings are screenings from which a portion of the fines have been removed through screens with openings smaller than No. 6 mesh; or, screenings from which sufficient $\frac{3}{8}$ " x 0" fines have been removed to leave not less than 23.5 percent of $\frac{3}{8}$ " x 0" fines in the modified screenings.

Picking-table reject coal.—Picking-table reject coal, commonly known as breaker screenings, are screenings made by crushing or breaking, in a Bradford or similar type of breaker, reject coal from picking tables which contains an excessive amount of impurities.

Item No. 10. $\frac{3}{8}$ " minus coals.—For application in all Market Areas, the prices of the sizes of coal indicated below will be determined by deducting from the prices of $1\frac{1}{4}$ "

raw screenings (Size Group No. 11), the amounts per ton shown opposite each size.

$\frac{3}{8}$ " Minus (washed).....	15 cents per ton.
$\frac{3}{8}$ " Minus (air-cleaned).....	15 cents per ton.
$\frac{3}{8}$ " x 10 Mesh (raw).....	15 cents per ton.
$\frac{3}{8}$ " x 10 Mesh (water dedusted).....	20 cents per ton.
$\frac{3}{8}$ " x 28 Mesh (water dedusted).....	25 cents per ton.
10 Mesh x 28 Mesh (water dedusted).....	80 ² cents per ton.

11. *Brazil Block 2" and $2\frac{1}{2}$ " Lump.*—The prices of 2 inch and $2\frac{1}{2}$ inch Brazil Block lump coal, for delivery in all Market Areas, will be 10 cents per ton less than the prices published for those sizes of coal in Size Group No. 1.

12. *Two inch screenings.*—The prices in all Market Areas of 2" screenings of their respective preparation (raw, washed, dedusted and modified) shall be ten (10) cents per ton higher than the prices of the corresponding preparation of $1\frac{1}{2}$ " and $1\frac{1}{4}$ " screenings.

13. *Over-size block screenings.*—The price of $2\frac{1}{2}$ inch Brazil Block raw screenings for delivery in all Market Areas, will be the same as the price of 2 inch Brazil Block modified screenings.

Size Groups for Shipment Into All Market Areas

Group No.	Sizes	Group No.	Sizes
1.....	6" and larger Lump. 5" Lump. 4" Lump. 3" Lump. 2" Lump. 8 x 4" Egg. 8 x 3" Egg. 7 x 4" Egg. 7 x 3" Egg.	6.....	$1\frac{1}{2}$ " x 1" Nut. $1\frac{1}{4}$ " x 1" Nut. $1\frac{1}{2}$ " x $\frac{3}{4}$ " Nut. $1\frac{1}{4}$ " x $\frac{3}{4}$ " Nut.
2.....	6 x 4" Egg. 6 x 3 $\frac{1}{2}$ " Egg. 6 x 3" Egg. 5 x 4" Egg. 5 x 3" Egg. 4 x 3" Egg.	7.....	$1\frac{1}{2}$ x $\frac{3}{4}$ " to 6 Mesh Nut. $1\frac{1}{4}$ x $\frac{3}{4}$ " to 6 Mesh Nut.
3.....	$1\frac{1}{2}$ " Lump. $1\frac{1}{4}$ " Lump. 6 x 2 $\frac{1}{2}$ " Egg. 6 x 2" Egg. 6 x 1 $\frac{1}{2}$ " Egg. 6 x 1 $\frac{1}{4}$ " Egg. 6 x $\frac{3}{4}$ " Egg. 5 x 2" Egg.	8.....	1 x $\frac{3}{4}$ " to 6 Mesh Nut. $\frac{3}{4}$ x $\frac{3}{4}$ " to 6 Mesh Nut.
4.....	5 x 1 $\frac{1}{2}$ " Egg. 4 x 2" Egg. 4 x 1 $\frac{1}{2}$ " Egg. 4 x 1 $\frac{1}{4}$ " Egg. 3 x 2" Nut.	9.....	$1\frac{1}{2}$ " Washed Screenings. $1\frac{1}{4}$ " Washed Screenings. 1" Washed Screenings. $\frac{3}{4}$ " Washed Screenings.
5.....	3 x 1 $\frac{1}{2}$ " Nut. 3 x 1 $\frac{1}{4}$ " Nut. 3 x 1" Nut. 3 x $\frac{3}{4}$ " Nut. 2 x 1 $\frac{1}{2}$ " Nut. 2 x 1 $\frac{1}{4}$ " Nut. 2 x 1" Nut.	10.....	$1\frac{1}{2}$ " Modified Screenings. $1\frac{1}{4}$ " Modified Screenings. 1" Modified Screenings. $\frac{3}{4}$ " Modified Screenings.
		11.....	$1\frac{1}{2}$ " Screenings (Raw). $1\frac{1}{4}$ " Screenings (Raw).
		12.....	1" Screenings (Raw). $\frac{3}{4}$ " Screenings (Raw).
		13.....	$\frac{5}{16}$ " x 10 Mesh (Raw). $\frac{3}{8}$ " x 10 Mesh (Raw).
		14.....	Carbon $\frac{3}{4}$ " or less x 0.
		15.....	Mine Run.

* Correction.

Any size not provided for above shall be included in the group provided for the next larger size of the same grade and classification.

² Correction.

Price Index of Code Members

BRAZIL-CLINTON DISTRICT

Operating company	Name or number of mine	Seam	Size groups														
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Lone Star Coal Company, Inc.	Lone Star	III	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F
Morgan, Ray	Morgan-Ashville	B	A	C	C	C	C	C	C	C	C	C	C	C	C	C	C
Rio Coal Company	Demand No. 2	III	A	F	F	F	F	F	F	F	F	F	F	F	F	F	F
Rockhill Coal & Clay Company	Rockhill	B	A	C	C	C	C	C	C	C	C	C	C	C	C	C	C
Saxton Coal Mining Company	Saxton 1	IV	C	C	C	C	C	C	C	C	C	C	C	C	C	C	C
Snow Hill Coal Corporation	Talleydale	III	E	E	E	E	E	E	E	E	E	E	E	E	E	E	E
Superior Products, Incorporated	Superior	B	A	C	C	C	C	C	C	C	C	C	C	C	C	C	C
United States Fuel Company	Universal	IV	C	C	C	C	C	C	C	C	C	C	C	C	C	C	C
West Clinton Coal Company	Interstate 2	V	F	F	F*	F*	F	F	F	F	F	F	F	F	F	F	F

* Corrections.

BASIS FOR FREIGHT RATE ADJUSTMENT

Absorption of freight differentials.—The prices published in this schedule are based upon: (a) the freight rates in effect from the Brazil-Clinton District (base group) to destinations where the freight rates from the other origin groups are related by fixed differentials, or (b) the lowest freight rate from any group to destinations where the freight rates from the various Indiana origin groups are not related by fixed differentials.

For the purpose of effecting the same delivered price, in the same market area, of all Indiana coals of the same classification, the f. o. b. mine prices published in this schedule may be reduced by the amounts in cents per net ton indicated for each producing district in connection with each of the market areas shown below:

Market Area No. 29

Coals produced in—	
Linton-Sullivan Group	10 cents per ton.
Princeton-Ayrshire Group	22 cents per ton.
Boonville Group	25 cents per ton.
Evansville Group	30 cents per ton.

Market Areas Nos. 27, 28, 30, 31, 33, 34, 99, 100, 101,¹ 102, 104, to 112, inclusive; 136 to 147, inclusive; and that part of the State of Kansas in Market Area No. 118

Coals produced in—	
Linton-Sullivan Group	10 cents per ton.
Princeton-Ayrshire Group	17 cents per ton.
Boonville Group	20 cents per ton.
Evansville Group	30 cents per ton.

Market Areas Nos. 17, 18, 19, 20, 21, 23, and 36

Any producer may shrink the f. o. b. mine prices published for his or its coal for delivery in the above market areas sufficiently to absorb the difference between the published freight rate from his or its mine and the lowest published freight rate from any Indiana mine to the same destination; *Provided*, That in no instance shall the absorption of freight differences exceed 35 cents per net ton.

Exception.—The absorption of freight rate differences between Indiana mines shall not be predicated on the obsolete rates published from Cates and Cayuga on the N. Y. C. & St. L., and Owensburg on the C. I. & L., to points on those roads and connecting lines.

Market Area No. 22

Any producer may shrink the f. o. b. mine prices published for his or its coal for delivery in the above Market Area sufficiently to absorb the difference between the published rate from his or its mine and a rate of 50 cents per ton.

Market Areas Nos. 24, 25, 26, 32; 113 to 117, inclusive; and That Part of Missouri in Market Area No. 118

The prices published in this schedule for application to coal for delivery in the above market areas, shall not be reduced to equalize any differences in the freight rates from the producing districts in Indiana to points in the aforesaid Market Areas.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market No. 23

Size groups	A	B	C	D	E	F
1	*250		*240		*220	*210
2	*240	*235	*230	*220	*210	*200
3		*225	*220	*210	*200	*190
4		*215	*210	*200	*190	*180
5			*200	*190	*180	*170
6			*195	*190	*180	*165
7			*190	*185	*175	*160
8			*205	*200	*190	*175
9					*165	*160
10				*170	*165	*155
11				*160	*155	*145
12				*150	*145	*135
13					*180	*145
14				*100	*95	*85
15				210	210	200

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

¹ Correction.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 23

Destination	Size group No. 1—Price index						Size group No. 11 price index			
	A	B	C	D	E	F	C	D	E	F
Amboy, Ill.	246	241	236	226	216	206	156	151	141	129
Aurora, Ill.	265	260	255	245	235	225	175	170	160	145
Barrington, Ill.	260	255	250	240	230	220	170	165	155	140
Belvidere, Ill.	243	238	233	223	213	203	153	148	138	123
Bettendorf, Iowa	240	235	230	220	210	200	150	145	135	120
Byron, Ill.	260	255	250	240	230	220	170	165	155	140
Clinton, Ill.	240	235	230	220	210	200	150	145	135	120
Crystal Lake, Ill.	260	255	250	240	230	220	170	165	155	140
Davenport, Iowa	240	235	230	220	210	200	150	145	135	120
DeKalb, Ill.	246	241	236	226	216	206	156	151	141	126
Depue, Ill.	250	245	240	230	220	210	160	155	145	130
Dixon, Ill.	246	241	236	226	216	206	156	151	141	126
East Moline, Ill.	240	235	230	220	210	200	150	145	135	120
Elgin, Ill.	270	265	260	250	240	230	180	175	165	150
Freeport, Ill.	260	255	250	240	230	220	170	165	155	140
Freeport, Ill.	260	255	250	240	230	220	170	165	155	140
Galena, Ill.	260	255	250	240	230	220	165	160	150	135
Geneva, Ill.	266	261	256	246	236	226	156	151	141	126
Genoa, Ill.	270	265	260	250	240	230	180	175	165	150
Harvard, Ill.	260	255	250	240	230	220	170	165	155	140
Holcomb, Ill.	243	238	233	223	213	203	153	148	138	123
Iowa, Iowa	240	235	230	220	210	200	150	145	135	120
Kirkland, Ill.	270	265	260	250	240	230	180	175	165	150
LaSalle, Ill.	250	245	240	230	220	210	160	155	145	130
Mendota, Ill.	260	255	250	240	230	220	170	165	155	140
Moline, Ill.	240	235	230	220	210	200	150	145	135	120
North Chicago, Ill.	265	260	255	245	235	225	175	170	160	145
Ottawa, Ill.	250	245	240	230	220	210	160	155	145	130
Rochelle, Ill.	246	241	236	226	216	206	156	151	141	126
Rock Island, Ill.	240	235	230	220	210	200	150	145	135	120
Rockford, Ill.	260	255	250	240	230	220	170	165	155	140
Rockton, Ill.	260	255	250	240	230	220	170	165	155	140
Savanna, Ill.	260	255	250	240	230	220	170	165	155	140
Sterling, Ill.	246	241	236	226	216	206	156	151	141	126
Sycamore, Ill.	240	235	230	220	210	200	150	145	135	120
Utica, Ill.	250	245	240	230	220	210	160	155	145	130
Waukegan, Ill.	265	260	255	245	235	225	175	170	160	145

Exceptions.—The F. O. B. mine prices enumerated above for Size Groups Nos. 1 and 11 will apply to the above points in Market Area No. 23. The prices for all other size groups will be determined by subtracting from, or adding to (as the case may be), the base prices the differentials shown in the table following this tabulation.

NOTE.—Prices in above columns changed.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 29

Size groups	A	B	C	D	E	F
1	*270		*260		*240	*230
2	*260	*255	*250	*240	*230	*220
3		*245	*240	*230	*220	*210
4		*235	*230	*220	*210	*200
5			*220	*210	*200	*190
6			*215	*210	*200	*185
7			*210	*205	*195	*180
8			*225	*220	*210	*195
9					*185	*180
10				*190	*185	*175
11				*180	*175	*165
12				*170	*165	*155
13					*180	*165
14				*120	*115	*105
15				210	210	200

* Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 18—Price Index

Size groups	A	B	C	D	E	F
1	*275		*265		*240	*230
2	*265	*260	*255	*240	*230	*220
3		*250	*245	*235	*220	*210
4		*240	*235	*225	*210	*200
5			*225	*215	*200	*190
6			*215	*210	*200	*185
7			*215	*210	*200	*185
8			*215	*210	*200	*185
9					*190	*185
10				*195	*190	*180
11				*185	*180	*170
12				*175	*170	*160
13					*170	*165
14				*115	*110	*100
15				210	210	200

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 31 and 99—Price Index

Size groups	A	B	C	D	E	F
1.....	*260		*250		*230	*220
2.....	*250	*245	*240	*230	*220	*210
3.....		*235	*230	*220	*210	*200
4.....		*225	*220	*210	*200	*190
5.....			*210	*200	*190	*180
6.....			*200	*195	*185	*170
7.....			*195	*190	*180	*165
8.....			*210	*205	*195	*180
9.....					*170	*165
10.....			*175	*170	*160	*145
11.....			*165	*160	*150	*135
12.....			*155	*150	*140	*125
13.....					*165	*150
14.....			*105	*100	*90	*70
15.....			210	210	200	190

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 100, 101, 104, 107, 108, 109, 110,
111, 112, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146,*
147 and that part of the State of Kansas in Market Area
No. 118—Price Index

Size Groups	A	B	C	D	E	F
1.....	250		240		220	210
2.....	240	235	230	220	210	200
3.....		225	220	210	200	190
4.....		215	210	200	190	180
5.....			200	190	180	170
6.....			190	185	175	160
7.....			185	180	170	155
8.....			200	195	185	170
9.....					160	a-155
10.....			165	160	150	135
11.....			155	150	140	125
12.....			145	140	130	115
13.....					155	140
14.....			95	90	80	65
15.....			210	210	200	190

*Corrections.

Important.—Exceptions are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment
Into Market Areas Nos. 33, 34, 105, and 106

Size groups	A	B	C	D	E	F
1.....	*250		*240		*220	*210
2.....	*240	*235	*230	*220	*200	*200
3.....		*225	*220	*210	*200	*190
4.....		*215	*210	*200	*190	*180
5.....			*200	*190	*180	*170
6.....			*190	*185	*175	*160
7.....			*185	*180	*170	*155
8.....			*200	*195	*185	*170
9.....					*160	*155
10.....			*165	*160	*150	*135
11.....			*155	*150	*140	*125
12.....			*145	*140	*130	*115
13.....					*155	*140
14.....			*95	*90	*80	*60
15.....			210	210	200	190

*Correction.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

Any coal sold for Railroad Locomotive Fuel shall take a minimum price of \$2.10 per net ton.

Mines located on the A. W. & W. R. R. may absorb not in excess of 20¢ per net ton of 2,000 pounds on Railroad Locomotive fuel sold for consumption by the C. C. C. & St. L. R. R. Co.¹

Mines located on the Indiana R. R. may absorb not in excess of 10¢ per net ton of 2,000 pounds on Railroad Locomotive fuel when sold for consumption by the C. M. St. P. & P. R. R. Co.¹

[F. R. Doc. 37-3685; Filed, December 16, 1937; 11:52 a. m.]

¹ Correction.

DEPARTMENT OF AGRICULTURE.

Agricultural Adjustment Administration.

[Docket No. A-62 O-62]

NOTICE OF HEARING WITH RESPECT TO PROPOSED MARKETING
AGREEMENT AND ORDER REGULATING HANDLING OF ONION SETS
GROWN IN THE LOWER LAKE MICHIGAN AREA

Whereas under Public Act No. 10, 73rd Congress, as amended and as reenacted by the Agricultural Marketing Agreement Act of 1937, notice of hearing is required in connection with a proposed marketing agreement or a proposed order, and the General Regulations, Series A, No. 1, as amended,¹ of the Agricultural Adjustment Administration, United States Department of Agriculture, provide for such notice; and

Whereas the Secretary of Agriculture has reason to believe that the execution of a marketing agreement and the issuance of an order will tend to effectuate the declared policy of said act with respect to the handling in interstate and foreign commerce, and such handling as directly burdens, obstructs, or affects interstate or foreign commerce, of onion sets grown in the counties of Kenosha and Racine in the State of Wisconsin, the counties of Cook, Will, DuPage, Lake and Kankakee in the State of Illinois, and the counties of Lake and Porter in the State of Indiana, herein referred to as the Lower Lake Michigan Area;

Now, therefore, pursuant to the said act and said general regulations, notice is hereby given of a hearing to be held on a proposed marketing agreement and a proposed order regulating such handling of onion sets grown in the Lower Lake Michigan Area in the public school building, South Holland, Illinois, on December 28, 1937, at 10:00 a. m., c. s. t.

This public hearing is for the purpose of receiving evidence as to the general economic conditions which may necessitate regulation in order to effectuate the declared policy of the act and as to the specific provisions which a marketing agreement and order should contain.

The proposed marketing agreement and the proposed order each embodies, in similar terms, a plan for the regulation of such handling in interstate and foreign commerce, and such handling as directly burdens, obstructs, or affects interstate or foreign commerce, of onion sets grown in the Lower Lake Michigan Area. Among other things, the proposed marketing agreement and order provide for: (a) the establishment of a Control Committee, (b) grade and size regulation of shipments, (c) expenses of administration, and other matters relating to the handling of onion sets grown in the Lower Lake Michigan Area.

It is hereby declared that an emergency exists in the handling of onion sets in the aforesaid area which requires a shorter period of notice than fifteen (15) days; and it is hereby determined that the period of notice given is reasonable under the circumstances.

Copies of the proposed marketing agreement and proposed order may be inspected in or procured from the office of the Hearing Clerk, Room 0318, South Building, United States Department of Agriculture, Washington, D. C.

[SEAL]

H. A. WALLACE,
Secretary of Agriculture.

Dated, December 16, 1937.

[F. R. Doc. 37-3694; Filed, December 17, 1937; 11:06 a. m.]

Forest Service.

OCCUPANCY, USE, PROTECTION AND ADMINISTRATION OF NATIONAL
FORESTS

MODIFICATION OF REGULATION S-24

By virtue of the authority vested in the Secretary of Agriculture by the Act of Congress of February 1, 1905 (33 Stat.,

¹ 1 F. R. 155.

628), amendatory of the Act of June 4, 1897 (30 Stat., 11, 35), I, H. A. Wallace, Secretary of Agriculture, do hereby amend Regulation S-24¹ of the rules and regulations governing the occupancy, use, protection, and administration of the National Forests to read as follows:

"REG. S-24. The Chief, Forest Service, may authorize the cutting or use of national-forest timber for the construction, maintenance, or repair of roads, bridges, trails, telephone lines, drift fences, or other improvements of value for the protection or administration of the national forests; for investigations; for use in relief work conducted by public agencies; or to meet the needs, for building, fuel, and similar uses but not for resale, of nonprofit organizations of unrestricted membership and furnishing services to the general public without distinctions between individuals, such as local governmental bodies including school districts, churches, and community organizations for community betterment."

In testimony whereof, I have hereunto set my hand and official seal at the city of Washington this 17th day of December, 1937.

[SEAL]

H. A. WALLACE,
Secretary of Agriculture.

[F. R. Doc. 37-3695; Filed, December 17, 1937; 12:26 p. m.]

¹ 1 F. R. 1095.

SECURITIES AND EXCHANGE COMMISSION.

*United States of America—Before the Securities
and Exchange Commission*

At a regular session of the Securities and Exchange Commission, held at its office in the City of Washington, D. C., on the 16th day of December, A. D., 1937.

[File No. 47-17]

IN THE MATTER OF BELLOWS FALLS HYDRO-ELECTRIC CORPORATION

ORDER APPROVING ACQUISITION OF ASSETS

Bel lows Falls Hydro-Electric Corporation, a registered holding company, having filed an application with this Commission pursuant to Section 10 (a) (2) and 10 (a) (3) of the Public Utility Holding Company Act of 1935, for the acquisition of certain substation equipment; a hearing thereon having been held after appropriate notice;¹ the record in this matter having been duly considered; and the Commission having filed its findings herein;

It is ordered, That the acquisition by applicant of such substation equipment in the manner and subject to the terms set forth in such application, be and the same hereby is approved.

By the Commission.

[SEAL]

FRANCIS P. BRASSOR, *Secretary*.

[F. R. Doc. 37-3696; Filed, December 17, 1937; 12:41 p. m.]

² 2 F. R. 2975 (DI).